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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM488	
7. Unit Agreement Name	
8. Farm or Lease Name Susco 16 State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Southern Union Exploration Co of Tx

Address of Operator
1217 Main St Suite 400 Dallas, Tx. 75202

Location of Well
UNIT LETTER M 1165 FEET FROM THE North LINE AND 1000 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 32-N RANGE 8-W NMPM.

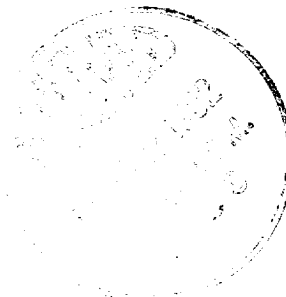
15. Elevation (Show whether DF, RT, GR, etc.)
6699'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4514' of 9 5/8", 36#/ft and 40#/ft, k-55 and N-80, ST&C and LT&C casing on 1-30-82. Cemented the casing string w/1000 sks of 65/35 poz + 12% gel and 100sks of Class "B" neat + 2% CaCl₂. Circulated 21 Bbls of good cement to surface. Good circulation throughout job. WOC for 8 hrs. Tested casing to 2500 psi for 30 minutes. Held O.K.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat G. Hamell TITLE Drilling & Production Engr. DATE February 8, 1982

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE Feb 12 1982

CONDITIONS OF APPROVAL, IF ANY: