SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  """  """  """  """  """  """  """		_			/
NEW MEXICO OIL CONSERVATION COMMISSION    Conserved Conserved Complete Conserved Conse	NO. OT CON - RECEIVED				
NEW MEXICO OIL CONSERVATION COMMISSION	DISTRIBUTION	]	•	•	
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON W	ANTA FE	NEW WEXICO OIL CO	NSERVATION COMMISSION	ON	/ .
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON W	FILE				
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  CONTROL OF THE CONTROL	J.S.G.S.			/	
SUNDRY NOTICES AND REPORTS ON WELLS  **********************************	LAND OFFICE				
SUNDRY NOTICES AND REPORTS ON WELLS    Sundamental Commental Comme	DPERATOR .	}			
The control of the property of Completed Operations (Clearly same all periberal details and give periberal date of stating any property of the first stage was cemented with 490 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Lost incrulation during the displacement of the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.    1.   1.   1.   1.   1.   1.   1.				······	mmmmn
Southern Union Expl. Co. of TX  Address of Committee  1217 Main Street, Suite 400, Dallas, TX 75202  1000  1000  West  165  South  1000  West  167  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSE	SUNDA  (DD HOT USE THIS FORM FOR PRO USE "APPLICAT	OPDSALS TO DRILL OR TO DEEPEN OR PLL	JG BACK TO A DIFFERENT RESER	tvoir.	
Southern Union Expl. Co. of TX  South 1000  12/17 Main Street, Suite 400, Dallas, TX 75202  1000	•				7. Unit Agreement Name
Southern Union Expl. Co. of TX  **Address of Greater 1217 Main Street, Suite 400, Dallas, TX 75202  **Lection of Vall  **West 1165  **County  **Mest 1165  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  **Notice of Intention To:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  **Notice of Intention To:  **Subscount Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  **Notice of Intention To:  **Subscount Report of:  **Subscount Report of:		OTHER-	·		
1217 Main Street, Suite 400, Dallas, TX 75202  10. Field and Pool, or Milden Milds and Street Milds and Stre		Co of TX		·	
12. Location of Nettern M 1165		. 60. 61 17			
West the first section 16 Township 32N NAME 8W NAME 12. County San Juan 15. Elevation (Show whether UF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  REMEDIAL WORK SUBSECUENT REPORT OF:  REMEDIAL WORK COMMITTEE CASING CONTINUE OF INTENTION TO:  REMEDIAL WORK CONTINUE COUNTY SECURITY STATE AND ABANDON COUNTY SECURITY STANDS THE PLUE AND ABANDON COUNTY SECURITY SECURTY SECURITY SECURIT	•	uite 400, Dallas, TX 75	5202		1
West 16 16 32N 8W  15. Elevation (Show whether DF, RT, GR, etc.)  12. County 6699' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subscible Proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed with 4565/35 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54		ICE South	100	10	
West 16 16 32N 8W  15. Elevation (Show whether DF, RT, GR, etc.)  12. County 6699' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subscible Proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed Operations (Clearly stone all pertinent details, and give pertinent dates, including estimated date of storing any proposed or Completed with 4565/35 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54, gilsonite and 150 sks of 56/535 poz + 6% gel + 6 1/48/54	UNIT LETTER	100 FEET FROM THE	LINE AND		Wildcat Disen Willola
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  San Juan  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **CAMPAGE PLANS**  **COMMERCE DATA NOR    PLUC AND ARADON    FEMEDIAL NOR    PLUC AND ARADON    ALTERISE CASING  PLUC AND ARADON    PLUC AND ARADON    ALTERISE CASING  PLUC AND ARADON    PLUC AND ARADON    ALTERISE CASING  PLUC AND ARADON    PLUC AND ARADON    ALTERISE COUNTY    PLUC AND ARADON    ALTERISE CONTINUE OF DATA  ALTERISE CASING  PLUC AND ARADON    ALTERISE COUNTY    PLUC AND ARADON    ALTERISE CASING  PLUC AND ARADON    ALTERISE CASING  PLUC AND ARADON    ALTERISE CASING  PLUC AND ARADON    ALTERISE COUNTY    ALTERISE CASING  PLUC AND ARADON    ALTERISE CASING  ALTERISE COUNTY    ALTERISE COUNTY    ALTERISE COUNTY    ALTERISE COUNTY    ALTERISE CASING  PLUC AND ARADON    ALTERISE CASING  ALTERISE COUNTY    ALTERISE CASING  ALTERISE CASING  ALTERISE COUNTY    ALTERISE CASING  ALTERISE COUNTY    ALTERISE CASING  ALTERISE COUNTY    ALTERISE CASING  ALTERISE COUNTY    ALTERISE COUNTY    ALTERISE COUNTY    ALTERISE COUNTY    ALTERISE COUNTY    ALTERISE COUNTY    ALTERISE COUNTY	West.		2N		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR	THELINE, SECTI	ONTOWNSHIP	RANGE	NMPM,	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR		15. Elevation (Show whet	her DF, RT, GR, etc.)		12. County
NOTICE OF INTENTION TO:  Subsequent Report OF:  **CATCALL FLANDIAL WORK   THE PORT OF:  **CATCALL WORK   THE PORT OF:  **C					San Juan
NOTICE OF INTENTION TO:  Subsequent Report OF:  **CATCALL FLANDIAL WORK   THE PORT OF:  **CATCALL WORK   THE PORT OF:  **C	ć. Check	Appropriate Box To Indicate	Nature of Notice, R	eport or Oth	er Data
Temporability as a proper of the plug but regained full returns at 30 bbls before the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.  Drilling & Production Engineer  Chamber Labers of My knowledge and belief.  Drilling & Production Engineer  Casher test Arabo Cements. X December 1928  Casher test Arabo Cements. X December 1928  Casher test Arabo Cement 1928  Casher test Arabo Cement 1928  Casher test Arabo Cement dates, including estimated date of starting any proper work) see RULE 1928.  Drilling and 150 sks of 65/35 poz + 6% gel + 6 1/4 / sk gilsonite and 150 sks of 50/50 poz + 2% gel + 6 1/4 / sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Full returns throughout job. Plug down @ 6.45 AM with 1500 psi and circulated out 15 bbls of cement. The second stage was cemented with 550 sks of 65/35 poz + 6% gel + 6 1/4 / sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Lost circulation during the displacement of the plug but regained full returns at 30 bbls before the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.  Drilling & Production Engineer  Drilling & Production Engineer		•••		-	
Temporability as a proper of the plug but regained full returns at 30 bbls before the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.  Drilling & Production Engineer  Chamber Labers of My knowledge and belief.  Drilling & Production Engineer  Casher test Arabo Cements. X December 1928  Casher test Arabo Cements. X December 1928  Casher test Arabo Cement 1928  Casher test Arabo Cement 1928  Casher test Arabo Cement dates, including estimated date of starting any proper work) see RULE 1928.  Drilling and 150 sks of 65/35 poz + 6% gel + 6 1/4 / sk gilsonite and 150 sks of 50/50 poz + 2% gel + 6 1/4 / sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Full returns throughout job. Plug down @ 6.45 AM with 1500 psi and circulated out 15 bbls of cement. The second stage was cemented with 550 sks of 65/35 poz + 6% gel + 6 1/4 / sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Lost circulation during the displacement of the plug but regained full returns at 30 bbls before the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.  Drilling & Production Engineer  Drilling & Production Engineer		F		רח	
CASING TEST AND CEMENT JOB X  OTHER	PERFORM REMEDIAL WORK	PLUG AND ABANDON			F
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed of the proposed	TEMPORARILY ASANDON	٦	<del> </del>	<b>5</b>	PLUG ANI ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) sets rule 1103.  Drilled well to a total depth of 8420'. Ran 8419' of 5 1/2", 17#/ft, K-55 and N-80, LT&C casing with a stage cementing tool at 6117' on 2/21/82. The first stage was cemented with 490 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Full returns throughout job. Plug down @ 6:45 AM with 1500 psi. Opened stage tool with 1200 psi and circulated out 15 bbls of cement. The second stage was cemented with 550 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Lost circulation during the displacement of the plug but regained full returns at 30 bbls before the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.  6.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Drilling & Production Engineer  Drilling & Production Engineer  Drilling & Production Engineer	PULL OR ALTER CASING	CHANGE PLANS	<b>-</b> 1	[V] apr I	· [
Drilled well to a total depth of 8420'. Ran 8419' of 5 1/2", 17#/ft, K-55 and N-80, LT&C casing with a stage cementing tool at 6117' on 2/21/82. The first stage was cemented with 490 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Full returns throughout job. Plug down @ 6:45 AM with 1500 psi. Opened stage tool with 1200 psi and circulated out 15 bbls of cement. The second stage was cemented with 550 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Lost circulation during the displacement of the plug but regained full returns at 30 bbls before the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.    MAR 10 1982		ſ	OTHER		<del></del>
Drilled well to a total depth of 8420'. Ran 8419' of 5 1/2", 17#/ft, K-55 and N-80, LT&C casing with a stage cementing tool at 6117' on 2/21/82. The first stage was cemented with 490 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Full returns throughout job. Plug down @ 6:45 AM with 1500 psi. Opened stage tool with 1200 psi and circulated out 15 bbls of cement. The second stage was cemented with 550 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Lost circulation during the displacement of the plug but regained full returns at 30 bbls before the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.    MAR 10 1982	DINER				
Drilled well to a total depth of 8420'. Ran 8419' of 5 1/2", 17#/ft, K-55 and N-80, LT&C casing with a stage cementing tool at 6117' on 2/21/82. The first stage was cemented with 490 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Full returns throughout job. Plug down @ 6:45 AM with 1500 psi. Opened stage tool with 1200 psi and circulated out 15 bbls of cement. The second stage was cemented with 550 sks of 65/35 poz + 6% gel + 6 1/4#/sk gilsonite and 150 sks of 50/50 poz + 2% gel + 0.8% fluid loss additive. Lost circulation during the displacement of the plug but regained full returns at 30 bbls before the plug bumped. Plug down @ 11:30 AM with 1000 psi. Closed DV tool with 2500 psi and held for 15 min. Released pressure and plug held.  6.1 hereby cenify that the information above is true and complete to the best of my knowledge and belief.  Drilling & Production Engineer  Drilling & Production Engineer	<ol> <li>Describe Proposed or Completed O. work) SEE RULE 1103.</li> </ol>	perations (Clearly state all pertinent	details, and give pertinent d	ates, including	estimated date of starting any proposed
Drilling & Production Engineer March 5, 1982	LT&C casing with a scemented with 490 slpoz + 2% gel + 0.8% 6:45 AM with 1500 pscement. The second gilsonite and 150 slduring the displacer plug bumped. Plug c	stage cementing tool at ks of 65/35 poz + 6% ge fluid loss additive. I si. Opened stage tool was cemented with ks of 50/50 poz + 2% ge ment of the plug but reddown @ 11:30 AM with 100	6117' on 2/21/82. 1 + 6 1/4#/sk gils Full returns throu with 1200 psi and h 550 sks of 65/35 1 + 0.8% fluid los gained full return 00 psi. Closed DV	The firsonite and aghout job circulated poz + 6% additives at 30 bl	st stage was 150 sks of 50/50  Plug down @ d out 15 bbls of gel + 6 1/4#/sk e. Lost circulation ols before the h 2500 psi and  MAR 10 1982  COM
TITLE Production Engineer  DATE March 5, 1982	6. I hereby certify that the information	n above is true and complete to the b	est of my knowledge and beli	ef.	
	() 1 a =		Drilling &		и Е. 1000
Original Signed by FRANK T. CHAVEZ  Supervisor District \$3 MAR 10 1982	TENED Vat S. Han	TITLE_	Production Enginee	er	March 5, 1982
PPROVED BY	Original Signed by FRA	ANK T. CHAVEZ	SUPERVISOR DISTRICT SE 3		MAR 1.0 1982

CONDITIONS OF APPROVAL, IF ANY: