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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM488
7. Unit Agreement Name
8. Farm or Lease Name Susco "16" State
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat Basin <i>Outcrop</i>
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Southern Union Exploration Co. of Texas

Address of Operator

1217 Main Street, Suite 400, Dallas, Texas 75202

Location of Well

UNIT LETTER M 1165 FEET FROM THE South LINE AND 1000 FEET FROM

THE West LINE, SECTION 16 TOWNSHIP 32N RANGE 8W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6699' GR

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Completion ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Released drilling rig @ 5:00 p.m. on February 22, 1982. Heavy rains and severe road conditions prevented the moving in and rigging up of the completion unit until March 1, 1982. After rigging up, tubing and a bit was run in the 5 1/2" csg and used to drill out cement and the "DV" tool. After cleaning out the casing, a GR/CBL/CCL log was run from 8396' to 4000'. Then the lower bench of the Dakota was perforated from 8354' to 8362'. The zone was initially tested with a cased hole DST. After one day of testing, the zone was then acidized and fracture stimulated. CIBP was set @ 8333' after several days of post-frac testing. Then the middle bench of the Dakota was perforated from 8306' to 8314'. The zone was initially tested with a cased hole DST. After one day of testing, the zone was acidized and fracture stimulated. After several days of post-frac testing, a CIBP was set @ 8282'. Presently, the upper bench of the Dakota is being perforated, tested and evaluated.

Confidential

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat G. Hanell

TITLE Drilling & Production & Engr DATE April 1, 1982

SUPERVISOR DISTRICT # 3

PROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1982