

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
Southern Union Exploration of Texas

Address

314 N. Auburn Drawer "F", Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

OIL CON. COM.  
DIST. 3

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Foot Name, Including Formation	Kind of Lease	Lease No.
Susco 16 State	#1	Basin Dakota	State, Federal or Fee State	V-88

Location

Unit Letter M : 1165' Feet From The South Line and 1000' Feet From The West

Line of Section 16 Township 32 North Range 8 West NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

None

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒

Northwest Pipeline co.

Address (Give address to which approved copy of this form is to be sent)

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295 Chapita, Box 1526, Salt Lake City, UT 84110

If well produces oil or liquids,  
give location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected?

No

When Upon installation  
of pipeline facility.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-16-82	6-2-82	8420	8396.64					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GL 6699', RKB 6712'	Dakota	8245	8193.5					
Perforations			Depth Casing Shoe					
8362'-8354' (9holes); 8314'-8306' (9 holes); 8251'-8247' (5 holes)			8419'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	347'	360 sks
12 1/2"	9 5/8"	4514'	1100 sks
7 7/8"	5 1/2"	8419'	1340 sks
	2 1/16" (tubing)	8193.5	

TEST DATA AND REQUEST FOR ALLOWABLE  
IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
2885-4749	3 hours	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	2923-2912	N.A.	3/4" variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael L. D. Owens  
(Signature)

San Juan Dist. Manager  
(Title)

22, 1982

OIL CONSERVATION DIVISION

JUL 26 1982

APPROVED

Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or other such change of condition.