

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 1715' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mudge Com B

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T31N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5898' gr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) log well	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/9/82 - MIRUSU. NDWH, NUBOP. Talleyed & RIH w/2-3/8" tbg., bit sub & 3-7/8" bit. Tagged cmt. fill @ 7,000'. Drld. to PBD @ 7146'. PT csg. to 3500 psi - held OK. Circ'd hole w/1% KCL wtr. POOH w/tbg., bit & RU Schlumberger. Ran CBL for 3000' to surface. Ran TDT log fr. 7,146' to 5,946' and from 5,000' to 4,200'. RD Schlumberger.

4/12/82 - RIH w/tbg. to 7,110'. Spotted 500 gal. 7-1/2% HCL. POOH w/tbg. Perf'd Dakota w/2 JSPF and 3-1/8" csg. gun as follows: 6946-52, 6956-67, 1032-46, 7,060-65, 7075-80, 7089-93, 7099-7108' (50', 100 holes). Brk dn. form @ 2800 psi. Establ. rate of 35 BPM & 3300 psi. ISIP 1500 psi. Acidized w/2,000 gal. 15% wgt'd HCL & 15l 1.1 SG ball slrs. Acid away @ 25 BPM & 3300 psi. Ball off complete. Ran junk basket to PBD. Frac'd w/60,000 gal 40# X-L gel & 134,000# 20/40 sd. Air 50 BPM, AIP 2,300 psi. ISIP 1,850 psi. 15 min SIP-1500 psi.

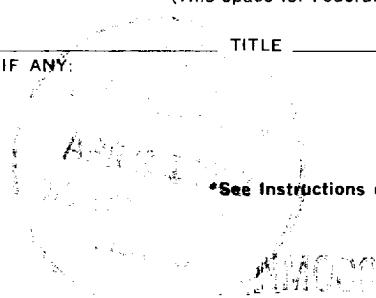
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Reenie Wilson TITLE Production Analyst DATE 4/15/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

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APR 15 1982
BY Smh