

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1085' FNL 1470' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

USA SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barnes

9. WELL NO.

18

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T32N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6540' gr.

RECEIVED

JUN 04 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMING, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/25/82 - MIRUSU. NDWH, NUBOP. Tallyed and RIH w/128 jts 2-3/8" tbg, bit sub and 3-7/8" bit.

5/26/82 - RIH w/balance of tbg. Tagged cmt @ 7790'. Drld to PBTD @ 7979'. PT csg to 3500 psi - held ok. Circ'd hole w/1% KCL, spotted 500 gals 7-1/2% HCL @ 7960'. POOH w/tbg and bit, ran GR/CCL, logged fr PBTD to 7600'.

5/27/82 - RIH w/3-1/8" csg gun and perf'd Dakota w/1 JSPF 7801-13', 7818-24', 7840-49', 7940-58' (45', 45 holes), 2 JSPF 7724-26', 7732-38', 7761-65', 7871-75', 7882-84', 7901-03', 7907-09' (22', 44 holes). Brk dn perfs w/1% KCL @ 750 psi. Estab rate @ 42 BPM @ 3300 psi. ISIP 600 psi. Acidized w/1800 gal 15% wtd HCL & 133 l.l SG ball slrs. Ball off complete. Acid away @ 29 BPM and 2000 psi. Round tripped junk basket to PBTD. Frac'd w/70,000 gal 40# XL gel w/5% diesel and 105,000# 20/40 SD. AIR 48 BPM and 2850 psi. ISIP 1800 psi, 15 min 1300 psi. Obtained ISIP during pad 1000 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/1/82

(This space for Federal or State use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC

OIL COM. COM.
DIST. 3

BY

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REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

(other) Land production tubing

SUBSEQUENT REPORT OF:

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REC'D (NO

JUN 20 1992

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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5/28/82 - RIH w/tbg, SN and pmp out plug. Tagged SD fill @ 7900'. CO to PBDT w/foam. Killed tbg and landed @ 7690'. RU WL. Ran RA tracer. Log fr 7979' to 7700'. NDBOP. NUWH. RDMOSU. Kicked well around w/N2. Left flwg. Turned over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/4/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

~~TH~~LF

DATE _____



2025 RELEASE UNDER E.O. 14176

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BY Sm L