

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249 Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1060' FSL, 1275' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☒
SHOOT OR ACIDIZE ☐ ☒
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) ☐ ☐

5. LEASE
SF-078040
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Childers
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
m Sec. 3, T31N, R11W
12. COUNTY OR PARISH 13. STATE
San Juan NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6041' gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/82 MIRUSU. NDWH, NUBOP. Tallyed & RIH w/tbg, bit sub & 3 7/8" bit. Tagged cmt at 7300'. Pld up 1 jt. Brk. Circ.
6/2/82 Drilled to PBTB at 7379'. PT csg. to 3500 psi, OK. Circ. hole w/1% KCL. Spotted 500 gal. 7 1/2% DI HCL at 7355'. POOH w/tbg.
6/3/82 RIH w/ GR/CCL. Perf'd Dakota w/4 JSPF 7146-58', 7186-89', 7234-44', 7256-61', 7275-77', 7282-88', 7340-50', (48', 192 holes). Brk dn formation at 1000 psi. Estab. rate of 38 BPM at 1800 psi. Acidized w/3800 ga. 15% weighted HCL & 288 l.l SG ball s rs. AIR=40 BPM, AIP= 1900 psi. Ball off not complete. Roundtripped junk basket to PBTB. Frac'd Dakota w/80,000 gal. 40# X-L gel w/5% diesel & 120,000# SD, 40 millicuries RA SD. AIR=50 BPM, AIP=1900 psi, ISIP=1700 psi, 15 min. SIP=1100 psi. SDON. Had an ISIP of 255 bbls into pad of 850 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Danise Wilson TITLE Prod. Analyst DATE June 8, 1982

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side