

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1350' FSL 685' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

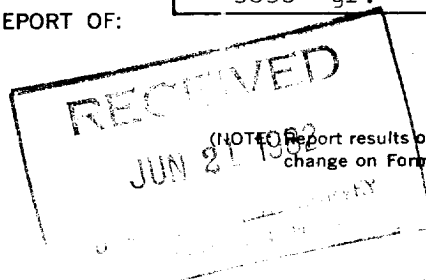
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/12/82 - MIRUSU, NDWH, NUBOP. RIH w/bit and 2-3/8" tbg to 7097'. PT csg to 3500 psi, ok. Rolled hole w/1% KCL wtr. POOH w/1 jt.
6/14/82 - Spotted 500 gal 7-1/2% HCL @ 7086'. POOH w/tbg, bit and bit sub. Ran GR/CCL. Perf'd Dakota w/4 JSPF 6896-6902', 6943-47', 6980-7006', 7016-23', 7038-42', 7062-65', 7076-82' (56', 224 holes). Brk dn formation @ 1900 psi. Estab rate of 33 BPM and 2300 psi. Acidized and balled off w/4500 gal 15% weighted HCL and 336 l.l SG ball slrs. AIR 30 BPM, AIP 2000 psi. RIH w/junk basket to 7003'. Couldn't get dn. POOH w/junk basket. RIH w/tbg and bit to PBTD. Had restriction @ 7003', a clr. Frac'd w/82,000 gal 40# XL gel including 5% diesel and 159,000# 20/40 SD. AIR 58 BPM, AIP 2800 psi, ISIP 2200 psi, 15 min SIP 1500 psi.

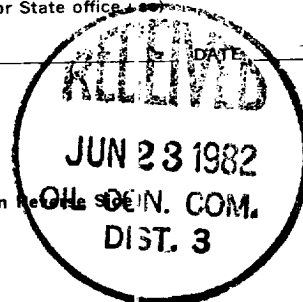
6/15/82 - RIH w/tbg, pmp out plug and SN. Tagged SD fill @ 6990'. CO to PBTD w/foam. Killed tbg and landed @ 6990'. NDBOP, NUWH. RDMOSU. Kicked well around w/N2. Left flwg. Turned over to EPS.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/17/82
Denise Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

JUN 22 1982

FARMINGTON, N.M.

BY Smm

*See Instructions on Reverse Side

NMOCC