

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 12-14-82						
Company Southland Royalty Company					Connection El Paso Natural Gas Company						
Pool Blanco					Formation Mesaverde						
Completion Date 11-18-82			Total Depth 5984'		Plug Back TD 5901'		Elevation 6543' KB		Unit DEC 20 1982 OIL CON. DIV. Rattlesnake Canyon		
Cap. Size 7.500 4.500		Wt. 20# 10.5#		d 6.456 4.052		Set At 3724 5567'-5949'		Perforations: From To		Well No. 2	
Thq. Size 2.375		Wt. 4.7#		d 1.995		Set At 5842.91'		Perforations: From 5500' To 5868'		Unit Sec. Twp. Rye. F 32 32N 8W	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single								Packer Set At ----		County San Juan	
Producing Thru Tubing			Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _g 12.2		State New Mexico		
L		H		Gg .700		% CO ₂		% N ₂		% H ₂ S	
Prover		Meter Run		Taps							

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							1098		1121		
1.	2"	X	3/4"				314		804		1 hr
2.							279		721		2 hrs
3.							251		682		3 hrs
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.365		263.2	1.000	.9258	1.0004	3013
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 1133.2 P _c ² 1284142.2					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.6007$		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.4231$	
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²				
1		694.2	481913.6	802228.6				
2								
3								
4								
5								

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4288$

Absolute Open Flow 4288 Mcfd @ 15.025 Angle of Slope @ _____ Slope, n .75

Remarks: _____

Approved By Division	Conducted By: Steve McCament	Calculated By: James Smith	Checked By: R. E. Fielder
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