

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 053822	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Robert L. Bayless				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401				8. FARM OR LEASE NAME Stribling Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FSL & 650' FWL At top prod. interval reported below same At total depth same				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED MAY 9-1983 OIL CON. DIV. DIST. 3				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T31N, R13W				12. COUNTY OR PARISH San Juan	
13. STATE New Mexico				15. DATE SPUNDED 3-8-83	
16. DATE T.D. REACHED 3-17-83				17. DATE COMPL. (Ready to prod.) 4-27-83	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5823' GL 5836' RKB				19. ELEV. CASINGHEAD 5823' GL	
20. TOTAL DEPTH, MD & TVD 6525'				21. PLUG BACK T.D., MD & TVD 6510'	
22. IF MULTIPLE COMPL., HOW MANY* →				23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6414-6468 Lower Dakota 6313-6401 Upper Dakota				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and Density Porosity Logs, GR-CLL				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	210' RKB	12 1/4"	125 sx Class B w/2% CaCl ₂	(147ft ³)
4-1/2"	11.6#	6524'	7-7/8"	1st: 490 ft ³ 50-50 poz w/2% gel, 10% salt, 6 1/2# gilsonite/sx & 1/4# flocele/sx.	
				2nd: 1960 ft ³ Class B w/2% Econofil	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
					DEPTH SET (MD)
					6338'
					PACKER SET (MD)
					none
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6414-6443	29'	6363-6371	8'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6455-6468	13'	6375-6384	9'	6414-6468	750 gal 15% HCL 63 ballsealer
6313-6330	17'	6395-6401	6'	6313-6401	1000 gal 15% 77 ballsealers
6334-6345	11'		51'		180,470 gal 30#/1000 cross-link gel
(1JSPF, 93 holes, .35" diameter)					2/1% KCL, 2% Diesel, 1/2 gal/1000
33.* PRODUCTION			CSP-3 & 1/2 gal/1000 SAA-1 w/135,000		
DATE FIRST PRODUCTION 4-29-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 5-6-83	HOURS TESTED 3hrs	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. show	GAS—MCF. 249
FLOW. TUBING PRESS. 153	CASING PRESSURE 512	CALCULATED 24-HOUR RATE →	OIL—BBL. ---	GAS—MCF. 1990	WATER—BBL. mist
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY Kevin McCord	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.					
SIGNED <u>Kevin H. McCord</u>		TITLE <u>Engineer</u>		DATE <u>May 6, 1983</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pic. Cliffs	1678	1823	Water
Cliff House	3268	3442	Water
Point Lookout	4096	4456	Water
Dakota	6313	6401	Gas, oil & water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pic. Cliffs	1678'	
Cliff House	3268	
Menefee	3442	
Point Lookout	4096	
Gallup	5440	
Greenhorn	6200	
Dakota	6318	