

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1100' FNL, 1750' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Childers

9. WELL NO.  
1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T31N, R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6065' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/21/83: MIRURT. Spud well @ 12:15 pm, 4/21/83, w/4 Corners Rig #8. Drill 12-1/4" hole. RU & run 7 jts (271') 9-5/8" 36# K-55 ST&C csg, set @ 283'. Cmt w/265 CF Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 6:30 pm, 4/21/83. Circ cmt to surface.  
4/29/83: <sup>2</sup>RU & run 125 jts 7" 23# K-55 ST&C. Set @ 5043'. Cmt 1st stage w/420 CF HalcoLite + 1/4#/sx flocele + 1/4 CF/sx Perlite + 2% CaCl<sub>2</sub>. Tail w/180 CF Cl-B + 1/4#/sx flocele + 2% CaCl<sub>2</sub>. PD @ 2:15 pm, 4/29/83. Lost all rtns w/110 bbl displacement in. Drop bomb, open DV, pmp 350 bbl mud, no rtns. WOC. Cmt 2nd stage w/370 CF HalcoLite + 1/4#/sx flocele + 1/4 CF/sx Perlite. Tail w/120 CF Cl-B + 1/4#/sx flocele + 2% CaCl<sub>2</sub>. PD @ 5:30 pm, 4/29/83. No rtns on 2nd stage. WOC. Set slips, cut off, NU & PT stack to 1300 psi. Ran temp survey, TOC @ 600', 500' above Ojo. RIH, drill DV.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE May 4, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

MAY 11 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY JK