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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Blancett Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Blanco Mesaverde	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator
	Tenneco Oil Company
3. Address of Operator	Box 3249, Englewood, CO 80155
4. Location of Well	UNIT LETTER <u>G</u> , <u>1820</u> FEET FROM THE <u>North</u> LINE AND <u>1740</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>9W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	6614' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/83: NUBOP & test stack, lines, manifold & csg to 1000 psi, 30 min., ok. Drill out and ahead.
 4/22/83: RU & run 97 jts (4164') 7" 23# K-55, LT&C w/shoe @ 4105', LC @ 4104', DV @ 2075'. Cmt 1st stage w/243 CF 65:35 6% gel + 1/4#/sx flocele. Tail w/177 CF Cl-B + 2% CaCl₂ + 1/4#/sx flocele. All preceded by 20 bbls CW. Good circ thruout. PD @ 10:50 pm, 4/22/83. Open DV and circ 2 hrs, no cmt circ. Cmt 2nd stage w/488 CF 65:35 6% gel + 1/4#/sx flocele. Tail w/60 CF Cl-B + 2% CaCl₂ + 1/4#/sx flocele, preceded by 10 BW. Good circ. thruout. PD @ 1:45 am, 4/23/83 w/3000 psi. No cmt to surface. RU & run temp survey. TOC @ 250'.
 4/23/83: PT to 1000 psi, ok. Drill out DV. Unload hole w/N₂. Drill out shoe, drill ahead.

RECEIVED
APR 29 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell Ken Russell TITLE Sr. Production Analyst DATE April 26, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE 3 DATE APR 29 1983

CONDITIONS OF APPROVAL, IF ANY: