

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, New Mexico 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-104  
revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and address  PLAYA Minerals & Energy, Inc. 650 North Sam Houston Pkwy. E. Suite 500 Houston, Texas 77060		2 OGRID Number  171052
		3 Reason for Filing Code  CH - Effective September 1, 1999
4 API Number 30-045-25727	5 Pool Name Horseshoe Gallup	6 Pool Code 32870
7 Property Code	8 Property Name Horseshoe Gallup Unit	9 Well Number 301

I. 10 Surface Location

UL or lot no. C	Section 30	Township 31N	Range 16W	Lot Idn	Feet from the 20	North/South Line NORTH	Feet from the 1520	East/West line WEST	County San Juan
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11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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12 Lse Code N	13 Producing Method Code	14 Gas Connection Dat	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
009018	Giant Industries, Inc.	0998910	O	

IV. Produced Water

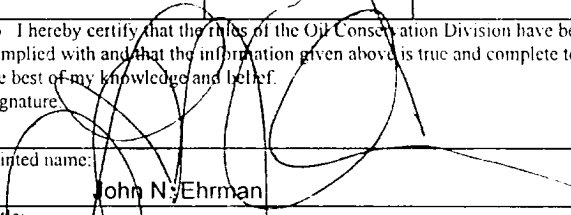

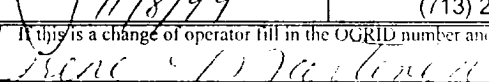
	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement	

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg Pressure	39 Csg Pressure
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOF	45 Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by:  Title: SUPERVISOR DISTRICT #2 Approval Date: NOV 12 1999	
Printed name: John N. Ehrman Title: President Date: 11/8/99 Phone: (713) 223-5600			
47 If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature Central Resources, Inc. 003939		Irene Martinez Engineering Technician Printed Name Title October 25, 1999 Date	

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

API #30-045-25727

3011/R

Operator  
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

Address  
P.O. Box 5540, Denver, Colorado 80217

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

RECEIVED

AUG 3 - 1983

OIL CON. DIV.  
DIST. 3

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lessee Name Horseshoe Gallup Unit	Well No. 301	Pool Name, including Formation Horseshoe Gallup	Kind of Lease State, Federal or Fee	Indian 14	Lease No. 20-603-7
Location Unit Letter C ; 20 Feet From The North Line and 1520 Feet From The West Line of Section 30 Township 31N Range 16W NMPM, San Juan County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Ciniza Pipeline, Inc.	Address (Give address to which approved copy of this form is to be sent) West Blanco Blvd., Bloomfield, New Mexico 8741					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NA	Address (Give address to which approved copy of this form is to be sent) NA					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 31N	Rge. 16W	Is gas actually connected? NA	When NA

If this production is commingled with that from any other lease or pool, give commingling order number: ---

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-14-83	Date Compl. Ready to Prod. 7-16-83	Total Depth 1665'	P.B.T.D. 1611'					
Elevations (DF, RKB, RT, GR, etc.) 5708'GL; 5723'KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 1400'	Tubing Depth 1561'					
Perforations Gallup 1520-'1544' & 1400'-1434'			Depth Casing Shoe 1665'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8", 61#	56'	70 sx Class "B"
12-1/4"	8-5/8", 24#	165'	125 sx Class "B"
7-7/8"	5-1/2", 14#	1665'	312 sx Class "B"
---	2-7/8", 6.5#	1561'	---

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-16-83	Date of Test 7-26-83	Producing Method (Flow, pump, gas lift, etc.) Pump 2" x 12 SPM x 24" stroke	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 114	Oil-Bbls. 2	Water-Bbls. 112	Gas-MCF ---

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF NA	Gravity of Condensate ---
Testing Method (pilot, back pr.) ---	Tubing Pressure (Shut-In) ---	Casing Pressure (Shut-In) NA	Choke Size ---

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.L. Flinn (Signature)  
Operations Information Assistant (Title)  
August 3, 1983 (Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 26 1983  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multi-completed wells.