

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>None</u>						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐					
2. NAME OF OPERATOR BASIN MINERALS, INC.						OIL CON. DIV. DIST. 3					
3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp. P. O. Drawer 419 Farmington, N.M. 87499											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL, 1750' FWL At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.						U.S. GEOLOGICAL SURVEY JUL 2 1983					
15. DATE SPUDDED 6/20/83		16. DATE T.D. REACHED 6/24/83		17. DATE COMPL. (Ready to prod.) 7/14/83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5821' DF 5822' KB	19. ELEV. CASINGHEAD 5812' GL				
20. TOTAL DEPTH, MD & TVD 2670'		21. PLUG, BACK T.D., MD & TVD 2619		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2415'-2448' Pictured Cliffs							25. WAS DIRECTIONAL SURVEY MADE NO				
26. TYPE ELECTRIC AND OTHER LOGS RUN ISF CNL-FDC							27. WAS WELL CORED NO				
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED		
8-5/8"		24.0		2507'		12-1/4"		247.80 Cu. Ft.	None		
4-1/2"		10.50		2662'		7-7/8"		2126 Cu. Ft.	None		
29. LINER RECORD								30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
									2-3/8"	2397'	
31. PERFORATION RECORD (Interval, size and number) 2415'-2423' 2441'-2448' 2 shots per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						2415'-2448'		30,000 gal. quality foam			
								54,000 lb. sand 10/20			
33. PRODUCTION											
DATE FIRST PRODUCTION W.O. Pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Shut In				
DATE OF TEST 7/26/83		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 2127		GAS—MCF. 266	
FLOW. TUBING PRESS. 160		CASING PRESSURE 170		CALCULATED 24-HOUR RATE →		OIL—BBL. 2127		GAS—MCF. 2127		WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented To be sold							TEST WITNESSED BY				
35. LIST OF ATTACHMENTS FOR: BASIN MINERALS, INC.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
ORIGINAL SIGNED BY SIGNED Ewell N. Walsh, P.E. TITLE & Prod. Corp. DATE 7/27/83											

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 01 1983

NNOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	1405' 1718' 1965' 2412'	1405' 1718' 1965' 2412'

RECEIVED
AUG 5 - 1983
OIL COM. DIV.
DIST. 3

