

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians 'F'

9. WELL NO.

160

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 4-T31N-R17W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR
999 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1310' FSL & 2630' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5255'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) PRODUCTION CASING RUN

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well is currently WAITING ON COMPLETION. Prior activity is as follows:

8/20/83 TD reached: 1038'. RU & rn 25 jts 14# 5 1/2" Rg3 csg w/ Rector guide shoe & 1 cent 15' up (tallied @ 1049.89') set @ 1037'KB. Baffle set @ 997'. Preceded cmt w/ 10 bbls 2% KCL pre-flush. Cmt w/ 192.5CF HOWCO Lite w/ 2% CaCl₂ & 1/4#/sx flocele. Tailed w/ 41.3CF Class 'B' w/ 2% CaCl₂ & 1/4#/sx flocele. PD @ 3:30am. Cmt returns to sfc. Float would not hold. Press up to 300 psi. Shut valves (some wtr to sfc around csg). Held press 3 1/2 hrs.

8/21/83 Cut off csg, RDM0. Rig rel @ 7:45am. DROPPED FROM TOP OF WDC.

RECEIVED

SEP 1 - 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Sherwin Artus

TITLE Vice President

DATE 8/23/83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE AUG 31 1983

FARMINGTON RESOURCE AREA

BY KJ

*See Instructions on Reverse Side

NMOCC