

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
SOLAR PETROLEUM, INC.
3. ADDRESS OF OPERATOR
1099 18th St. Suite 2900 Denver, Colorado 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1310' FNL & 2600' FWL of Section 9, T31N, R17W (SE NE NW)

RECEIVED

14. PERMIT NO.
MAY 12 1986
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5230' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2034
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribe of Indians "F"
9. WELL NO.
163
10. FIELD AND POOL, OR WILDCAT
Horseshoe Gallup
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 9, T31N, R17W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON* temp
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface Casing: 8 5/8' @ 84.79'
Production Casing: 5 1/2' @ 977'
Tubing: 2 3/8" @ 1007'
Open Hole: 978-1008'
TD: 1008'
Elev: 5230' GL

This well is uneconomical to produce at this time. However, we do not wish to p&A. We will start work upon approval.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

1. MI service rig.
2. Pull tbq, rods and pump.
3. RIH w/tbg, displace 25 sx cement from 10±' above casing shoe to 220' above casing shoe.
4. Displace well bore with conditioned, non-corrosive water to surface.

5. Pull tbq and shut in well at surface.

Orig & 2cc to BLM-Farmington & 2cc to forward to NMCD-Aztec after approval & 1 cc Indian

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 21 1986

This Approval Or Temporary
Abandonment Expires

MAY 21 1987

*See Instructions on Reverse Side

Casing and uppermost plug must be pressure tested to 500 psi at the surface with no more than 10% bleed off in 15 minutes.