

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians 'F'

9. WELL NO.

166

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallun

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T31N & R17W

12. COUNTY OR PARISH 13. STATE

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR

999 - 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1330' FSL & 10' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5192' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, Casing, Core

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/13/83 94' (94') MIRU, SPUDDED @ 1:15p.m., 9/12/83. Ru
& rn 2 jts 8 5/8", 24# K-55 Rg3 csg 2' HOWCO guide shoe (tallied @
87.25') set @ 89.75', 2 1/2' below GL. Preceded cmt w/5 BW pre-flush.
Cmt. w/70sx Class 'B', 2% CaCl₂ \$ 1#/sx flocele. Good cmt returns.

9/14/83 847' dirc fr csg.

9/15/83 847' Rn csg Rn 22 jts 5 1/2" J-55 15.5# R3 csg w/ rector float shoe & 1 cent 15' up.
(862.39') Set @ 847' cmt w/ 10 bbls KCL preflush, 100 sxs Howco lite, 2% CaCl
& 1/4# flocele/sx, folwd 35 sxs Type B, 2% CaCl & 1/4# flocele/sx Hd wtr cut cmt retrn
Cmt job looks good

9/20/83 848 Drld cmt 780-848'. Cored 848-878' 27' core w/ 8' snd 848-856'.

9/23/83 CP 80# MIRU Rn 29 jts 2 3/8" tbg to 880.35' TD RU to swb SDFN

9/24/83 Tbg full fluid blew down Swb dwn Mkg 5 BPH +/- of 1% OC Pulled tbg & bit RDMO

change well name from Navajo F

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Staff Pet. Engineer

DATE

10/11/83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 24 1983

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

11/10/83

sm