

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424
6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians 'F

9. WELL NO.

166

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallun
11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 10, T31N & R17W

12. COUNTY OR PARISH 13. STATE

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR

999 - 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED

1330' FSL & 10' FWL

BEC 19 1983

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether BM, VP, or VLS) SOURCE AREA

5192' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) - Fracture

(Other)

(NOTE: Report results on multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12-8-83 1/ Frac open hole 878-846 dwn csg w/ 11,000 gal
cross linked gel fld & 17,000 # S 20-40 sd.
Left 100' of 8# / gal in csg. 281 BLTR.

12-9-83 Fl to tank - no oil

12-10-83 RU WO unit. TD 978' 90' of sd. Circ out to TD.
Rn GR log 875' to 750'. Log TD 875'. SDFN.

12-11-83 Rn tbg with SN @ 858'. Rn 2 X 1 1/2 X 10' pmp &
rds. Clamped rds & RD. Rn 27 jts for 847.65
2 3/8" tbg & 1 tbg sub of 10.25 2 3/8". Rn
33 /34" rds 1-8' pony & 1-4' pony.

RECEIVED
DEC 20 1983

18. I hereby certify that the foregoing is true and correct

SIGNED

Marie D. Keefe

TITLE Engineering Technician

DATE 12-15-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 20 1983

NMOCC

*See Instructions on Reverse Side

HARRINGTON RESOURCE AREA
BY *SMm*