

Form approved
Project Bureau No. 42-B3556

(See other instructions on
REVERSE side.)

5. PLANE DESIGNATION AND SERIAL NO.

14 20 603 2034

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESSVR. ☐ Other ☐

OIL CO. FEB 09 1984

2. NAME OF OPERATOR
Solar Petroleum, Inc

3. ADDRESS OF OPERATOR
1099 18th St #2900 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1330 FSL 10 FWL

At top prod. interval reported below

At total depth

RECEIVED

14. PERMIT NO. FEB 15 1987 DATE ISSUED

BUREAU OF LAND MANAGEMENT

~~FARMINGTON RESOURCE AREA~~

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9 12 83	9 20 83	12 20 83	5192' GR	5192 GL

20. TOTAL DEPTH, MD & TVD 888-878	21. PLUG, BACK T.D., MD & TVD na	22. IF MULTIPLE COMPL., HOW MANY? na	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup Open Hole 848-878

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density

27. WAS WELL CORED
yes

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	89.75 GL	12 1/4	82.6 cf C/B 20% CaCl ₂ , flocalc	
5 1/2	15.5	847 GL	7 7/8	154 cf Howcolite " " "	
				41.3 cf C/B 20% CaCl ₂ , flocalc	

28 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
238	857.90	

31. PERFORATION RECORD (Interval, size and number)

Open Hole 848-878

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
846-878	11,000 Cross linkage, 17,000 42040SD

33 • PRODUCTION

DATE FIRST PRODUCTION 122083		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in)	
DATE OF TEST 1-11-85	HOURS TESTED 24	CHOKE SIZE na	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2.96	GAS—MCF. tstm	WATER—BBL. 145.04	GAS-OIL RATIO -----
FLOW, TUBING PRESS. na	CASING PRESSURE na	CALCULATED 24-HOUR RATE →	OIL—BBL. 2.96	GAS—MCF. tstm	WATER—BBL. 145.04	OIL GRAVITY-API (CORR.) 39.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Joe Cantu

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Marie O'Keefe TITLE Engineering Tech.

128 84
DATE FEB 08 1984

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON RESOURCE AREA

BY Sam**NMOCC**

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be submitted to the State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL INDICANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	0	848	CORE 848-878 REC. 30			
Gallup	848	878				

RECEIVED
FEB 09 1984
OIL CON. DIV.
DIST. 3