Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR TOTAL	IIT IN TRIPLICATES of reside)	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION 14-20-603-203	31, 1985 AND BERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Navajo Tribal	
OIL CAS WELL	OTHER			7. UNIT AGREEMENT NA	
2. NAME OF OPERATOR				8. PARM OR LEASE NAME	
Solar Petroleum, Inc.				Navajo Tribe of Indians	
3. ADDRESS OF OPERATOR				9. WHLL NO.	
1099 18th St Suite 2900 Denver, Co. 80202				167	
4 JOSEPH OF WELL (Report location clearly and in accordance with any State requirements."				10. FIELD AND POOL, OR WILDCAT	
See also space 17 be At surface	lo₩.)	REC	EIVED	Horseshoe GAl	
1310 FSL 133	O FEL	AUG	01 1986	T31N R17W Sec	10
14. PERMIT NO.	15. BLEVATIONS (Show 5216 GL	Whether DF, BT, GR, etc.) BUREAU OF L	AND MANAGEMENT	12. COUPTY OR PARISH San Juan	New Mexico

F

Sand

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CABING PRACTURE TREATMENT PRACTURE TREAT ABANDON MENT SHOOTING OR ACIDIZING BHOOT OR ACIDIZE ARANDON⁴ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Plug and Abandon

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

Surf csg: 8 5/8" @ 89' cmt w/ 70 sx. Prod csg: $5\frac{1}{2}$ " @ 854' cmt w/ 100 sx Openhole: 854-884'

16.

We request approval to plug and abandon this well. The approved TA staus will expire 8-14-86. We can not return this well to a funcitonal well due to uneconomic conditions. The well was TA'd on 8-10-84 as follows:

Tagged TD @884". Ran tbg to 876'. Mixed adn pumped 25 sx cmt w/ non corrosive fluid. Pulled 9 jts tbg to 596'., mixed 9.2 mud adn circulated to surface. Pulled 9 jts to 280'. Mixed and pumped 25 sx cmt to surface. Pulled tbg and capped well.

We plan to check surf plug and if it has slipped well re install new plug, if necessary. Further, we will install dry hole marker and clean area around well.

Orig @ 2cc BLM-Farmington, 2cc to forward to NMOCD-Aztec N.M. after approval & 1cc Indian that the foregoing is true and correct 7-30-86 TITLE DATE (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Reverse Side