

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

RECEIVED  
JAN 23 1984

7. Unit Agreement Name  
Allison Unit

8. Farm or Lease Name  
Allison Unit

2. Name of Operator  
El Paso Natural Gas

3. Address of Operator  
Box 4289, Farmington, New Mexico, 87499

9. Well No.  
22A

10. Field and Pool, or Wildcat  
Blanco Mesa Verde

4. Location of Well  
UNIT LETTER F LOCATED 1470 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE OF SEC. 25 TWP. 32N RGE. 7W NMPM

12. County  
San Juan

15. Date Spudded  
11-23-83

16. Date T.D. Reached  
11-30-83

17. Date Compl. (Ready to Prod.)  
1-4-84

18. Elevations (DF, RKB, RT, GR, etc.)  
6495' KB

19. Elev. Casinghead  
6483'

20. Total Depth  
6242'

21. Plug Back T.D.  
6222'

22. If Multiple Compl., How Many  
Rotary

23. Intervals Drilled By  
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name  
5437' - 6142' (Mesa Verde)

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
CDL, IEL, GRC, Temp. Survey

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	223'	12 1/4"	130 cu. ft.	
7"	20.0#	3699'	8 3/4"	411 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3520'	6242'	466 cu. ft.		2 3/8"	6123'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5730, 5752, 5767, 5784, 5790, 5796, 5821, 5832, 5849, 5888, 5916, 5947, 5979, 5999, 6058, 6079, 6142, w/ 1 Spz. 5437, 5446, 5474, 5492, 5508, 5593, 5602, 5638, 5695, w/ 1 Spz.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5730 - 6142	58,500# Sand & 141,540 gal. water
				5437 - 5695	27,000# Sand & 63,740 gal. water

33. PRODUCTION

Date First Production  
12-16-83

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing - Capable of comm. HC tested when connected

To be  
Shut In

Well Status (Prod. or Shut-in)

Date of Test  
1-4-84

Hours Tested  
SI - 19 days

Choke Size  
SI 922

Prod'n. For Test Period  
No Flow

Oil - Bbl.  
0

Gas - MCF  
0

Water - Bbl.  
0

Gas - Oil Ratio

Flow Tubing Press.  
SI 539

Casing Pressure  
SI 922

Calculated 24-Hour Rate  
No Flow

Oil - Bbl.  
No Flow

Gas - MCF  
No Flow

Water - Bbl.  
No Flow

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Shut In - To be Sold

Test Witnessed By  
Ralph Galloway

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. G. Guisco TITLE Drilling Clerk DATE January 18, 1984

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Chacra _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Cliff House _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Menefee _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Point Lookout _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Base Greenhorn _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota _____	T. _____
T. Tubb _____	T. Granite _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. _____	T. Wingate _____	T. _____
T. Penn. _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4818'	5434'	616	Chacra				
5434'	5519'	85	Mesa Verde				
5519'	5741'	222	Menefee				
5741'	6142'	401	Point Lookout				