SUBMIT IN TRIPLICATE.

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-25851

UNITED STATES						
DEPARTMENT	OF	THE	INTERIOR			

5. LEASE DESIGNATION AND SERIAL NO.

GEOLO	SF-078097						
APPLICATION FOR PERMIT	TO DRILL, I	DEEPEN, OR	PLUG B	ACK	G. IF INDIAN, ALLOTTED OR THIBE NAME		
1a. TYPE OF WORK DRILL b. TYPE OF WELL	DEEPEN [PLUG BAC	к 🗆	7. UNIT AGREEMENT NAME		
OIL GAS WELL OTHER		SINGLE X	MULTIPL Zone	• 🗆	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR					Federal		
BASIN MINERALS, INC.					9. WELL NO.		
3. ADDRESS OF OPERATORC/O Walsh Eng	r. & Prod	. Corp.			100		
P. O. Drawer 419 Farmi	ngton, N.	M. 87499			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and At surface		h any State requir	ements.*)		Blanco Mesa Verde		
830'FNL, 109 At proposed prod. zone Same	11. SEC., T., R., M., OR BLE. T 3/N. Sec. 27-T21N-R11W						
					N.M.P.M.		
14. DISTANCE IN MILES AND DIRECTION FROM NEA		r office*	1000		12. COUNTY OR PARISH 13. STATE		
3 miles NW of Aztec, Ne	w Mexico				San Juan N.M.		
				OF ACRES ASSIGNED THIS WELL W/ 320			
18. DISTANCE FROM PROPOSED LOCATION ⁹ TO NEAREST WELL, DRILLING, COMPLETED,				BY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 2600' 5200' Rotary							
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
5835 'G.R.	11/10/83						
23. I	PROPOSED CASIN	G AND CEMENT	ING PROGRAI	a appa	1 18		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FO	OOT SETTI!	NG DEPTH		QUANTITY OF CEMENT		
12-1/4" 9-5/8"	36.0	25	0'	295	cu.ft.		
8-3/4" 7"	20.0	290	0'	770 cu.ft. (To surface)			
6-1/4" 4-1/2"	10.50	2700'	-5200 '	35 0	cu.ft.		

It is proposed to drill this well and complete in the Mesa Verde Formation.

EXHIBITS

"A" Location and elevation plat

"B" Ten Point Compliance Program

"C" Blowout Preventer Diagram

"D" Multi-Point Requirements for APD

"E" Access Road to location

"F" Radius Map of Field

"G" Drill Rig Layout

"H" Fracturing Program Layout

"I" Location Profile

The gas from this well is committed. The W/2 of Section 27 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, a may.		.
FOR: BASIN MINERALS IN UNIVERSE SIGNAL	C. Walsh Engr. & Pro	d.
EWELL N. WALSH	President Corporation	DATE 10/11/83
(This space for Federal or State office use)		APPROVED
PERMIT NO.	a certy 5 m	AS AMP
APPROVED BY		NION (THOED
CONDITIONS OF APPROVAL, IF ANY:	ES DEC 1-1983	29 1983
h	DIV.	9307 Mucham
	*See Instructions On Reverse Side	FARMINGTON RESOURCE AREA
	510.0	1

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO TRGY AND MINERALS UCCARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

		All distances must be	from the cu	ner heveder	100 08 11.0 300	II con .		
Operator			Lease					Well No.
BASIN MINE		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		ERAL				100
Unit Letter	Section	Township	Hoon	-	County	. T		
Actual Footage Loca	27	31N		11W	<u> </u>	Juan		
830	·	lorth line on	a 109	0	feet from the	West	ı	ine
Ground Level Elev.	Producing For		Pool			1,000	T	ed Acreage;
5835	Mesa Ve	erde	Blanc	co Mesa	Verde]3	320 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes								
311111111111111111111111111111111111111				·			CER	TI PICATION
1090' SF-	078097			 		toined h	my knowl SIN MI AL SIGN	that the information control of the edge and belief. NERALS, INC. JED BY
	,			 		Ewell N	. Wal	sh, P.E.
			~	1		Preside	ent	
FEE	l , Sec	c.	 	! 		Company Walsh E	ngr.	& Prod. Corp.
			† 	. 		Date	10/1	1/83
300000000000000000000000000000000000000	45	1	!					
		27	 			shown of notes of under my Is true	n this plo foctual y supervi	that the well location of was plotted from field surveys made by me or sion, and that the same ect to the best of my lief.
	1		1	l . 	1	Date Surve	yed -	21/13
SF-078	; 3097 1 1 11111111111111111111111111111111		 			Octob Registered	Der 7, Profess d Survey B. Ke	lonal Engineer
	Scal	e: 1°=1000'			•	3950	100 X	i.i., 197
						1 ///-		

