

SANTA FE

FILE

U.S.G.S.

LAND FILE

TRANSPORTER

OPERATION

PRODUCTION OFFICE

Operator

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-65

RECEIVED

FEB 01 1984

OIL CON. DIV.

DIST. 3

BASIN MINERALS, INC.

c/o Walsh Engineering and Production Corp.

P. O. Drawer 419 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of: ☐

Oil ☐

Gas ☐

Dry Gas ☐

Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Federal

Well No.

100

Pool Name, Including Formation

Blanco Mesa Verde

Kind of Lease

Federal

State, Federal or Fee

Lease No.

SP-078097

Location

Unit Letter

D

Feet From The

830

North

Line and

1090

Feet From The

West

Line of Section

27

Township

31N

Range

11W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Giant Refining Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 256, Farmington, N.M. 87499

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, N.M. 87499

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Pge.

Is gas actually connected?

NO

When

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion -- (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest.

Diff. Rest.

Date Spudded

12/10/83

Date Compl. Ready to Prod.

1/5/84

Total Depth

5196'

P.B.T.D.

4920'

Elevations (DF, RKB, RT, GR, etc.)

5835' GL

Name of Producing Formation

Mesa Verde

Top Oil/Gas Pay

4062'

Tubing Depth

4707'

Perforations

4062'-4974'

Depth Casing Shoe

5151'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8"

231'

295 cu. ft.

8-3/8"

7"

2897'

759 cu. ft.

7-7/8"

4-1/2"

5151'

396 cu. ft.

2-3/8"

4707'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

3/4"THC-3611; GAOE-8686

3 hrs.

-0-

-0-

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

1050

1050

3/4

CERTIFICATE OF COMPLIANCE:

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: BASIN MINERALS, INC.

ORIGINAL SIGNED BY

Ewell N. Walsh PE, (Signature) President

Walsh Engineering and Prod. Corp.

1/30/84

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 29 1984

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multiple