

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

50-045-25882

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL ☐
WELL

GAS ☒
WELL

OTHER ☐

SINGLE ☒
ZONE

MULTIPLE ☐
ZONE

3. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

1700' FNL & 900' FWL (SW/NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

2.5 miles from La Plata PO, New Mexico

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

900'

16. NO. OF ACRES IN LEASE

2567.96

17. NO. OF ACRES ASSIGNED

TO THIS WELL

1/325.22

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3400'

19. PROPOSED DEPTH

6850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5821' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START*
February 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24.0	250'
7-7/8"	5-1/2"	15.5	6850'

QUANTITY OF CEMENT
Approx 250 cu ft, circ to surface
*To be determined at TD
(See special stipulations)

1. Drill 12-1/4" hole to +250'. Run and set 8-5/8" casing. Circulate cement to surface.
2. WOC 12 hours
3. Install BOPs. Pressure test casing and preventors to 1000 psig.
4. Drill 7-7/8" hole to +6850' with fresh water gel mud. Run electric and radioactive logs.
5. Run and set 5-1/2" casing with stage collars and cement.
6. Selectively perforate and stimulate Dakota formation and complete as required by regulations.

24. IN CASE SPACE DOES NOT ACCOMMODATE: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements for directional drilling, including blowout prevention program, if any.

SIGNED: _____ DATE: _____
FOR: _____
(Leave space for Federal or State office use)

1. PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NWU-1069

ohs

NMOCC

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JAN 30 1984

OIL CON. DIV.
DIST. 3

AS AMENDED

JAN 27 1984

APPROVED
FOR THE DIRECTOR
FARMINGTON REGIONAL OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1700' FNL & 900' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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MAR 05 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(other) "Commence Drilling" ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-84 Spud 12-1/4" surface hole @ 8:30 PM. Drilled to 270'.

3-2-82 Ran 6 jts of 8-5/8", 24# casing set at 266'KB. Cemented with 200 sx C1"B" w/ 2% CaCl₂ & 1/4# celloflake/sk. Circ out 4 bbls (cement to surface). Plug down @ 5:00 AM. WOC.

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OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech. DATE March 2, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOC

MAR 06 1984

FARMINGTON RESOURCE AREA

BY SM