

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1700' FNL & 900' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) "Complete Drilling Opns" X

RECEIVED

MAR 26 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF 078463-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Payne

9. WELL NO.  
2E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 35, T31N, R13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
N.M.

14. API NO.  
30-045-25882

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5834' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-2-84 Pressure tested casing & BOP, OK. Resumed drilling, 7-7/8" hole.  
3-12-84 Drilled 7-7/8" hole to TD at 6800'.  
3-13-83 Ran IES, FDC, CNL, GR logs.  
3-14-84 Ran 9 jts, 17#, N-80 (352') & 158 jts 15.5#, J-55 casing, shoe, float collar, & two stage collars; set at 6796'KB. (DV tools at 2206' & 4728'). Cemented 1st stage w/ 430 cu ft 50-50 poz w/ 2% gel. Plug down @ 3:50 AM. Cemented 2nd stage w/ 860 cu ft 65-35 poz w/ 6% gel & 1/4# celloflake/ sk. Plug down at 9:45 AM. Circ 4 hrs. Cemented 3rd stage w/ 690 cu ft 65-35 poz w/ 6% gel. Plug down @ 4:40 PM. 10 bbls to surface. Nipped down BOP, set slips, & cut off casing. Rig released at 5:30 PM.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Babara C. Rex

TITLE Prod. & Drilling Tech. DATE March 19, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 04 1984

FARMINGTON RESOURCE AREA

BY

Smw