

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

JUN 28 1984

OIL CON. DIV.
DIST. 3

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name JACQUEZ Jacquez Gas Com "F"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER C, 1120 FEET FROM THE North LINE AND 1450 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5885' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud and Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 14-3/4" hole on 5-5-84. Drilled to 323'. Set 11-3/4", 42#, H-40 casing at 323' and cemented with 531 cu. ft. of Class "B" Neat and 2% CaCl₂. Circulated cement to surface. Drilled a 10-5/8" hole to 3125'. Set 8-5/8", 24#, K-55 casing at 3125' on 5-14-84. Cemented with 1078 cu. ft. Class "B" 50:50 poz, 6% gel, 2# med tuf plug. Tailed in with 118 cu. ft. Class "B" Neat cement. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 7426'. Set 4-1/2", 11.6#, K-55 casing at 7426'. Cemented with 983 cu. ft. of Bubble cement and 1010 cu. ft. Econolite cement. Tailed in with 118 cu. ft. of Class "B" Neat cement. Circulated to surface. No DV tool was set and the rig was released on 6-1-84.

Will need report of the pressure test of the production casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By D.D. Lawson	TITLE Dist. Adm. Supervisor	DATE 6-25-84
APPROVED BY Original Signed by FRANK T. CHAVEZ	TITLE SUPERVISOR DISTRICT # 3	DATE JUN 28 1984

CONDITIONS OF APPROVAL, IF ANY: