

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Drive, Farmington, NM 87401 4. Location of Well UNIT LETTER C 1120 FEET FROM THE North LINE AND 1450 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 32N RANGE 10W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5885' GR	7. Unit Agreement Name 8. Farm or Lease Name Jacquez Gas Com "F" 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Completion <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 6/27/84. Total depth of the well is 7426' and plugback depth is 7380'. Pressure tested production casing to 4000 psi. Set a cement retainer at 7360' and stung in. Squeezed retainer at 7360' with 59 cu. ft. Class B Neat. Perforated the following intervals: 7194'-7160', 7222'-7217', 7262'-7255', 7285'-7279', 7316'-7301', 7339'-7320', 2jspf, .38" in diameter, for a total of 160 holes. Fraced interval 7166'-7339' with 2% KCL 2800#/400 BBL, hi temperature stabilizer 1600#, gelling agent 5280#, surfactant 153 gal, breaker 175#, crosslinked agent 290 gal, liquid activator 12 gal, delayed crosslinker 65 gal., activator 150#, lotemp antifoam 15 gal., and 307,000# Brady sand.

Landed 2-3/8" tubing at 7329' and released the rig on 7/18/84.

RECEIVED
AUG 02 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

Administrative Supervisor

DATE 7/30/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

AUG 02 1984