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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

13. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	
14. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RECVR. ☐	OTHER ☐

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AUG 24 1984

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Drive, Farmington, New Mexico 87401	

7. Unit Agreement Name
8. Farm or Lease Name
Jaques Gas Com "F"
9. Well No.
1
10. Field and Pool, or Wildcat Basin
Dakota

4. Location of Well	
UNIT LETTER C	LOCATED 1120 FEET FROM THE North
LINE AND 1450	FEET FROM
THE West	LINE OF SEC. 34
TWP. 32N	RGE. 10W
NMPM	

11. County
San Juan

15. Date Spudded	16. Date First Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-5-84	5-21-84	7-18-84	5898' KB	5885' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7426'	7380'	single	O-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
7339'-7166'				YES

26. Type Electric and Other Logs Run	27. Was Well Cored
DIL-SP-GR from TD to 6000'; FDC-CNL from TD to 4200'	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#, H-40	323'	14-3/4"	531 cu. ft. Class B Neat & 2% C ₂ Cl ₂	
8-5/8"	24#, K-55	3125'	10-5/8"	1078 cu. ft. Class B 50:50 poz, 6% gel, 2# med tuf plug & tailed in w/ 118 cu. ft. Class B Neat (continued on next sheet)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7329'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
7194'-7166', 7222'-7217', 7262'-7255', 7285'-7279', 7316'-7301', 7339'-7320', 2 jsp, .38", total of 160 holes.		<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7166-7339'</td> <td>2% KCL 2800#/400 BBL, hi temp. stab. 1600#, gelling agent</td> </tr> <tr> <td></td> <td>5280#, surf 153 gal, breaker</td> </tr> <tr> <td></td> <td>175# (continued on next sheet)</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7166-7339'	2% KCL 2800#/400 BBL, hi temp. stab. 1600#, gelling agent		5280#, surf 153 gal, breaker		175# (continued on next sheet)
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	175# (continued on next sheet)										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-5-84		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-6-84	3	.75"			143		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
37 psig	437 psig			1146			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	J. Barnett

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By	TITLE	DATE
D.D. Lawson	District Adm. Supervisor	8-21-84
SIGNED		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7215	TD		Dakota				
7153	7215	62'	Graneros Dakota				
7082	7153	71'	Graneros Shale				
7026	7082	56'	Greenhorn				
5086	7026	1940'	Mancos				
4972	5086	114'	Pt. Lookout				
4625	4972	347'	Menefee				
4555	4625	70'	Cliffhouse				
No logs were run above 4200'							