

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078096	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 850' FSL, 1730' FEL		8. FARM OR LEASE NAME Neat Com	
14. PERMIT NO. 30-045-25893		9. WELL NO. 2E	
15. ELEVATIONS (SHOW ELEVATION OF AT LEAST ONE) 5290' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T31N, R11W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRAC TREAT	☐	FRAC TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Progress Report	☐
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05/03/84: RU & run 5 jts (199) 4-1/2 11.6# K-55 ST&C & 42 jts (1905) 4-1/2 10.5# K-55 ST&C csg set @ 7157, FC @ 7116, TOL @ 5038. PMP 20 bbls CW-100 ahead of 105 SX (193 cf) Lite + .6% D-60. Tail w/150 sx (177 cf) CL-B + .6% D-60. Rig released 6 p.m. 5-3-84.

05/07/84: NIRUSU. IDWH, NUBOP. Tally Tbg RIH W/tbg, bit sub & 3-7/8" bit.

05/08/84: Drld 20' cmt. Could not build press. RIH w/ 4-1/2 pkr, set pkr @ 5050. Pt tbg to 3600 psi. OK. POOH w/4-1/2 pkr. RIH W/7 pkr. Set 26' above TOL. Pt to 3600 psi, OK. Press BS to 3600 psi, OK. Test both sides of DV tool. OK.

05/09/84: Drill to PBTD @ 7150. PT to 3600, OK. Circ hole w/1% KCL, spot 500 gal 7-1/2% DI HCL @ 7114.

05/10/84: Perf Dakota w/2 JSPF 6922-28,6944-46, 7008-22, 7035-38, 7080-86, 7109-12. Total 34', 68 holes. Brk dn form @ 1400 psi. Etab Rate @ 30 BPM & 2400 psi. ISIP on Brk dn 800 psi. Acidize & Ball off w/1500 gal 15% WGTD HCL & 102 Ball slrs. Acid away @ 28 BPM & 2000 psi. FRAC Dakota w/115,000 gal 40# X-L gel & 215,000# 20/40 sd. Air 52 BPM, ATP 2700 psi. ISIP 2000 psi, 15 min SI 1600 PSI.

05/11/84: RIH W/tbg, Tag sd @ 7110. Land 2-3/8" tbg @ 6999. NU WH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 5/15/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JUN 06 1984

NMOC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY smm