

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1.2
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to alter a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAR - 9 1993

OIL CON. DIV
DIST. 3

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Shut-in well

2. NAME OF OPERATOR

Hallwood Petroleum, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 378111, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

940' FSL & 1690' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Senter

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24-T31N-R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.
API# 30-045-25929

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5833' KB, 5828' GL

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hallwood Petroleum, Inc. intends to permanently abandon the subject well as follows:

1. MIRUSU, circulate hole with plug mud and TOH with 2 3/8" tubing.
2. Run a 4 1/2" gauge ring to 2100', set a 4 1/2" CIBP at 2100' (above Pictured Cliffs perforations of 2132-2166'). Cap with cement.
3. Set a 4 1/2" CIBP at 1700' and cap with cement. This plug would be above the Fruitland perforations (1717-1811').
4. Pump cement inside 4 1/2" casing from 225' back to surface.
Note: 8 5/8" surface csg. shoe is at 172'.
5. Cut 4 1/2" csg. 4 feet below ground level, weld on cap, install dry hole marker and restore location.

NOTE: Anticipated start date is May 17, 1993.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin O'Connell

TITLE Dirg. & Prod. Supervisor

DATE 2/26/93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCU

DATE

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 Senter

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

- 1.) Set CIBP @ approximately 2082' (minimum 50' Maximum 100' above pats) and spot a minimum of 50' of cement on top.
- 2.) Set CIBP @ approximately 1667' and spot a cement plug from 1667' to 1496'. (Top of Fracture @ 1546')
- 3.) Spot a cement plug inside the 4 1/2" casing from 386' to the surface. (bottom of Macmillan @ 336')

Office Hours: 7:45 a.m. to 4:30 p.m.

