

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Southland Royalty Company

ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1530' FSL & 800' FWL

PERMIT NO.

ELEVATIONS (Show whether SP, RT, GR, etc.)

6063' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078040-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Childers

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 1, T31N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Press Tst, Stimulation, Frac X & Tbg Rpts

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/25/84 MIRU Dwinell Rig #1.

8/26/84 Pressure tested 4-1/2" casing to 3500#. Pressure tested 7" casing, leaked out. PU 7" cement retainer, TIH and set at 4718'. Pressure tested above retainer to 3500#-OK. Squeezed with 175 sacks (206.5 cu.ft.) of Class "B" cement with 2% CaCl₂. WOC 4 hours. Pressure tested liner to 3500#-OK. TOOH, lay down cement retainer stinger.

8/27/84 Drilled out 100' good cement to liner top at 4860'. Pressure tested squeeze to 3500#-OK.

8/28/84 Perforated Lower Dakota at 7268', 7271', 7274', 7277', 7280', 7283', 7286', 7289', 7311', 7316' (Total of 10 holes).

8/29/84 Fraced Lower Dakota with 44,652 gals of 40# gel, 1% KCl water, 2233 gals diesel and 55,000# of 20/40 sand. AIR 20 BPM, ATP 3000 psi, ISIP 2050 psi.

8/30/84 TIH with drillable bridge plug set at 7250'. Pressure tested 4-1/2" and 7" casing to 3500 psi-OK. Perforated Upper Dakota at 7184', 7187', 7190', 7193', 7196', 7199', 7202', 7205', 7208', 7211', 7214', 7217' (Total of 12 holes).

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Esther Grege

TITLE Secretary

DATE 9-4-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

SEP 19 1984

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SM

- 9/01/84 Fraced Upper Dakota with 79,593 gals 40# gel, 1% KCl and 7,500# 100 mesh sand and 74,000# of 20/40 sand. AIR 23 BPM, ATP 3200 psi, ISIP 2100 psi
TIH with 3-3/4" mill to 7200', hit tight spot. RU air compressors and nitrogen,
unloaded hole. Begin milling, milled 4' and fell through to 7250'. Begin milling
bridge plug with 30/70 air and nitrogen mix. Milled out bridge plug.
- 9/02/84 Landed 227 joints (7172') of 2-3/8", 4.7#, J-55 tubing at 7184' with seating nipple
one joint off bottom at 7153'.
Rel rig and well now SIFT