

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1530' FSL, 800' FWL, Sec. 1, T-31-N, R-11-W, NMPM

5. Lease Number
NMSF078040A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Childers #3

9. API Well No.
30-045-25936

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/28/01 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP, set @ 5505'. PT csg & CIBP to 1000 psi, OK. Ran CBL @ 5500-3200', TOC @ 4399'. TOOH. TIH w/pkr, set @ 30'. PT csg to 3000 psi, OK. SDON.

11/29/01 (Verbal approval from Jim Lovato, BLM, to squeeze.) Perf 2 sqz holes @ 3487'. TIH w/pkr, set @ 3305'. Sqz w/200 sxs Class B neat cmt. Displace w/17 bbls wtr. PT sqz to 1000 psi, OK. Rls pkr & TOOH. SDON.

11/30/01 TIH w/bit, tag cmt @ 3400'. Drill out cmt. Circ hole clean. PT csg to 500 psi, OK. TOOH w/bit. ND BOP. Change out WH. NU BOP. Perf Point Lookout @ 5025-5334' w/21 0.29" diameter holes. SDON.

12/3/01 TIH w/pkr, set @ 5000'. PT lines to 4000 psi, OK. Brk dwn Point Lookout. Rls pkr & TOOH. Frac Point Lookout w/100,000# 20/40 Brady sand, 2600 bbls slk wtr. TIH w/CIBP, set @ 5000'. PT csg & CIBP to 500 psi, OK. Perf Menefee @ 4551-4965' w/26 0.29" diameter holes. SDON.

12/4/01 Brk dwn Menefee. Frac Menefee w/2500 bbls slk wtr, 100,000# 20/40 Brady sand. TIH w/RBP, set @ 4260'. PT csg & RBP to 500 psi, OK. Perf Lewis @ 3536-4154' w/40 0.32" diameter holes. Brk dwn Lewis. Frac Lewis w/697 bbls 20# lnr gel, 200,000# 20/40 Brady sand, 1,135,000 SCF N2. Flow back well.

12/5/01 Flow back well.

12/6/01 Flow back well. TIH w/mill. Blow well & CO to RBP @ 4260'.

12/7/01 Rls RBP & TOOH. TIH w/mill to 4800'. CO to CIBP @ 5000'. Mill out CIBP @ 5000'. CO to CIBP @ 5505'. Blow well clean.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Peggy Cole

Title Regulatory Supervisor

Date 1/9/02 JAN 11 2002

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

FARMINGTON FIELD OFFICE
BY *[Signature]*

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

12/8/01 Blow well clean.
12/9/01 Blow well clean.
12/10/01 Alternate blow & flow well. Mill out CIBP @ 5505'. TIH w/mill to 7218'.
Mill stuck @ 7218'. Attempt to work stuck tbg free. Freepoint tbg,
stuck @ 3-7/8" mill 7218'. Chemical cut tbg @ 7208'. TOOH. Blow well.
12/11/01 TOH w/2-3/8" tbg. TIH w/overshot, engage fish @ 7208. TOOH w/overshot,
no fish. SDON.
12/12/01 TIH w/mill to 7208'. Mill off fish top to 7211'. Attempt to circ. SDON.
12/13/01 Blow well. TOOH w/mill. TIH w/fishing tools. Fishing. SDON.
12/14/01 Fishing. SDON.
12/15/01 Jar fish free. TOOH w/fishing tools & fish. TIH w/mill to 7245'. TOOH w/
mill. SDON.
12/17/01 TIH w/227 jts 2-3/8" 4.7# J-55 tbg, set @ 7182'. SN @ 7150'. ND BOP. NU
WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under dhc617az.