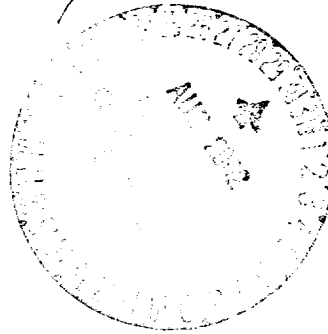


BURLINGTON RESOURCES



New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

REVISED

Re: Childers #3
NWSW, Section 1, T-31-N, R-11-W
30-045-25936

Gentlemen:

sf
The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on December 17, 2001. DHC-617az was issued for this well.

Gas:	Mesaverde	68%
	Dakota	32%

Oil:	Mesaverde	0%
	Dakota	100%

These percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. Because an increase was not seen in condensate with the addition of the Mesaverde formation, condensate remains allocated solely to the Dakota formation. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD - Santa Fe
Bureau of Land Management

Production Allocation Documentation

Childers #3

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete December 2001

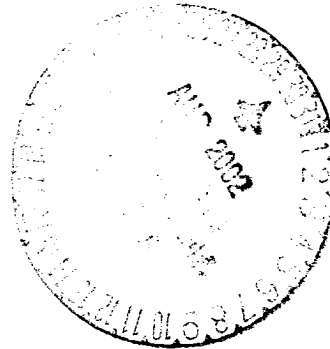
GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	605.7	32%
All	<u>1,893.1</u>	
Mesaverde	1,287.4	68%

Condensate

Since an increase in condensate was not seen with the addition of the Mesaverde formation, condensate remains allocated solely to the Dakota formation.

BURLINGTON RESOURCES



New Mexico Oil Conservation Division
1000 Rio Brazos Road
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Production Allocation Documentation

Childers #3

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete December 2001

GAS

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Condensate

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CHILDERS 3 925501 (245682178263.649) Data: Jan. 1985-Dec. 2001

Operator: BURLINGTON RESOURCES OG CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone:
 Type: Gas
 Group: Well: 2001RCs

AllocDK (Rate-Time)
 qi: 7.27456 MMSCF, Mar, 1991
 qf: 0.456711 MMSCF, Jul, 2038
 di(Hyp): 13
 RR: 605.734 MMSCF Tot: 1885.57 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 1279.84 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

Monthly Gas1 - MMSCF

AllocDK - MMSCF

versus time

Qi: 7.27456 MMSCF, Mar, 1991

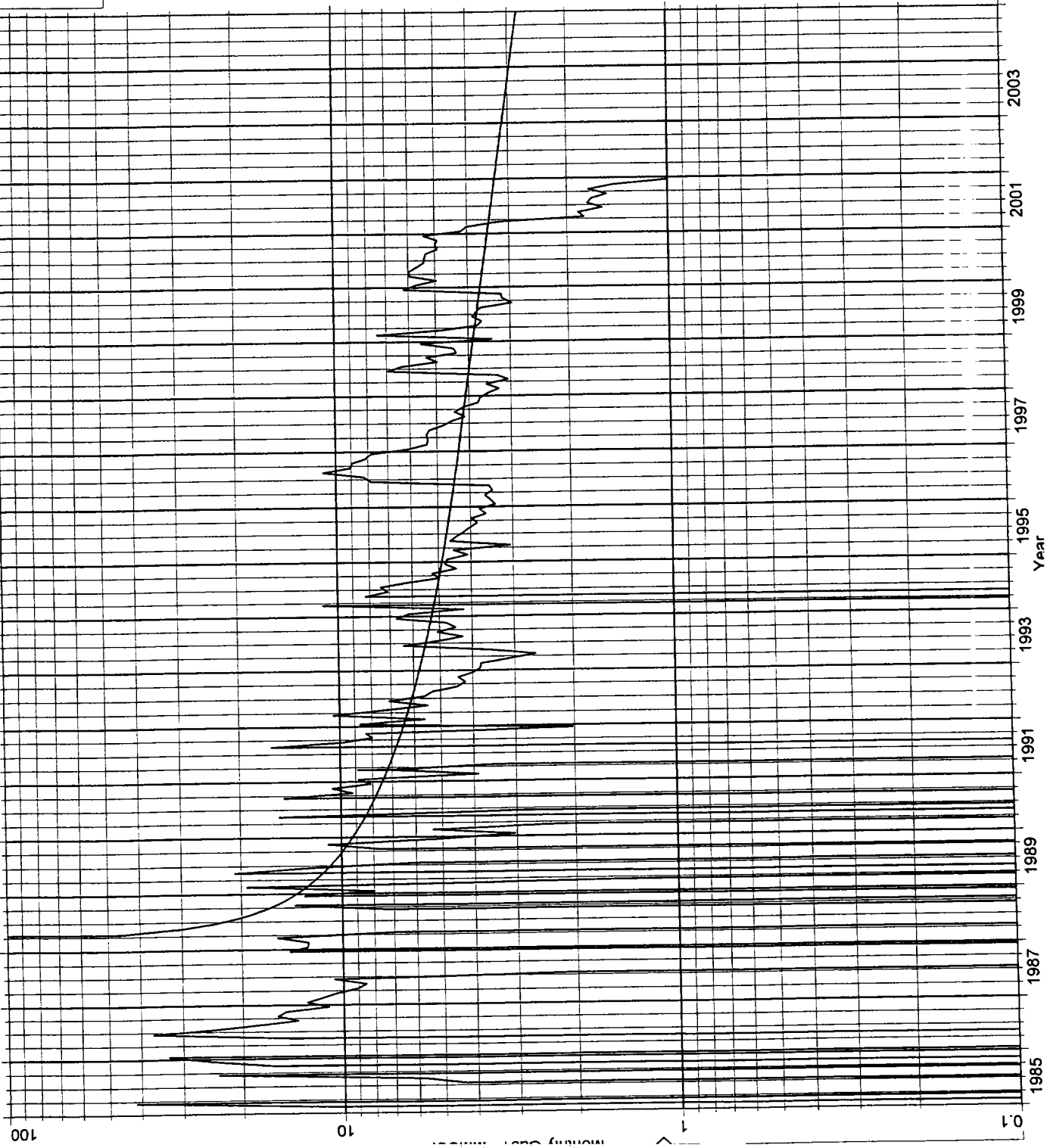
Qf: 0.456711 MMSCF, Jul, 2038

Di:(Hyp->Exp) : 13

n: 2.1

RR: 605.734 MMSCF

Corr coeff: -0.651997



CHILDERS 3 (ALL) (CHILDERS 3 MV) Data: Jan.2002-Jun.2002

Operator: BURLINGTON RESOURCES OG CO LP
Field:
Zone:
Type: Gas
Group: Well::2001RCs
AllocALL (Rate-Time)
qi: 12.662 MMSCF, Mar, 2002
qf: 0.456917 MMSCF, Jul, 2056
di(Hyp): 20
RR: 1893.12 MMSCF Tot: 1952.6 MMSCF
Production Cums
Oil: 0 MSTB
Gas: 59.48 MMSCF
Water: 0 MSTB
Cond: 0.00233 MSTB

Monthly Gas1 - MMSCF

AllocALL - MMSCF
versus time
Qi: 12.662 MMSCF, Mar, 2002
Qf: 0.456917 MMSCF, Jul, 2056
Di(Hyp->Exp) : 20
n: 2.7
RR: 1893.12 MMSCF
Corr coeff: N/A

