

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-645-35953
5. LEASE DESIGNATION AND SERIAL NO.

SF 078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

(D)

Sec 26, T31N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 W / 331.57

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

May 1984

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

850' FNL & 940' FWL (NW/NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles from La Plata, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

850'

16. NO. OF ACRES IN LEASE

2567.96

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3500'

19. PROPOSED DEPTH

6880'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5645' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24.0#	250'
7-7/8"	5-1/2"	15.5#	6880'

234 cu ft circ to surface
To be determined after
logging

1. Drill 12-1/4" hole to -250'. Run & set 8-5/8" casing. Circulate cement to surface.
2. WOC 12 hours.
3. Install BOPs. Pressure test casing and preventers to 1000 psi.
4. Drill 7-7/8" hole to +6880' with fresh water gel mud.
5. Run electric and radioactive logs.
6. Run and set 5-1/2" casing with stage collars and cement.
7. Selectively perforate and stimulate Dakota formation and complete as required by regulations.

RECEIVED

APR 23 1984

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, the data to present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

OIL CON. DIV.
DIST. 3

SIGNED

Barney 33023
(This space for Federal or State office use)

TITLE Drilling Foreman

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AS AMENDED

APR 18 1984

AREA MANAGER
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

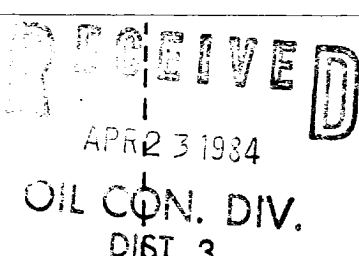
Operator CONSOLIDATED OIL & GAS, INC.			Lease PAYNE		Well No. 3E
Unit Letter D	Section 26	Township 31 NORTH	Range 13 WEST	County SAN JUAN	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 850 feet from the NORTH line and 940 feet from the WEST line </div>					
Ground Level Elev. 5645	Producing Formation Dakota	Pool Basin	Dedicated Acreage: 331.77 Acr		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

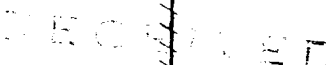
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



850

940

SEC 26



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Drilling Foreman
Position

Consolidated Oil & Gas, Inc.
Company

March 27, 1984
Date

I hereby certify that the well location shown on this plat was plotted from field notes of _____ and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed _____

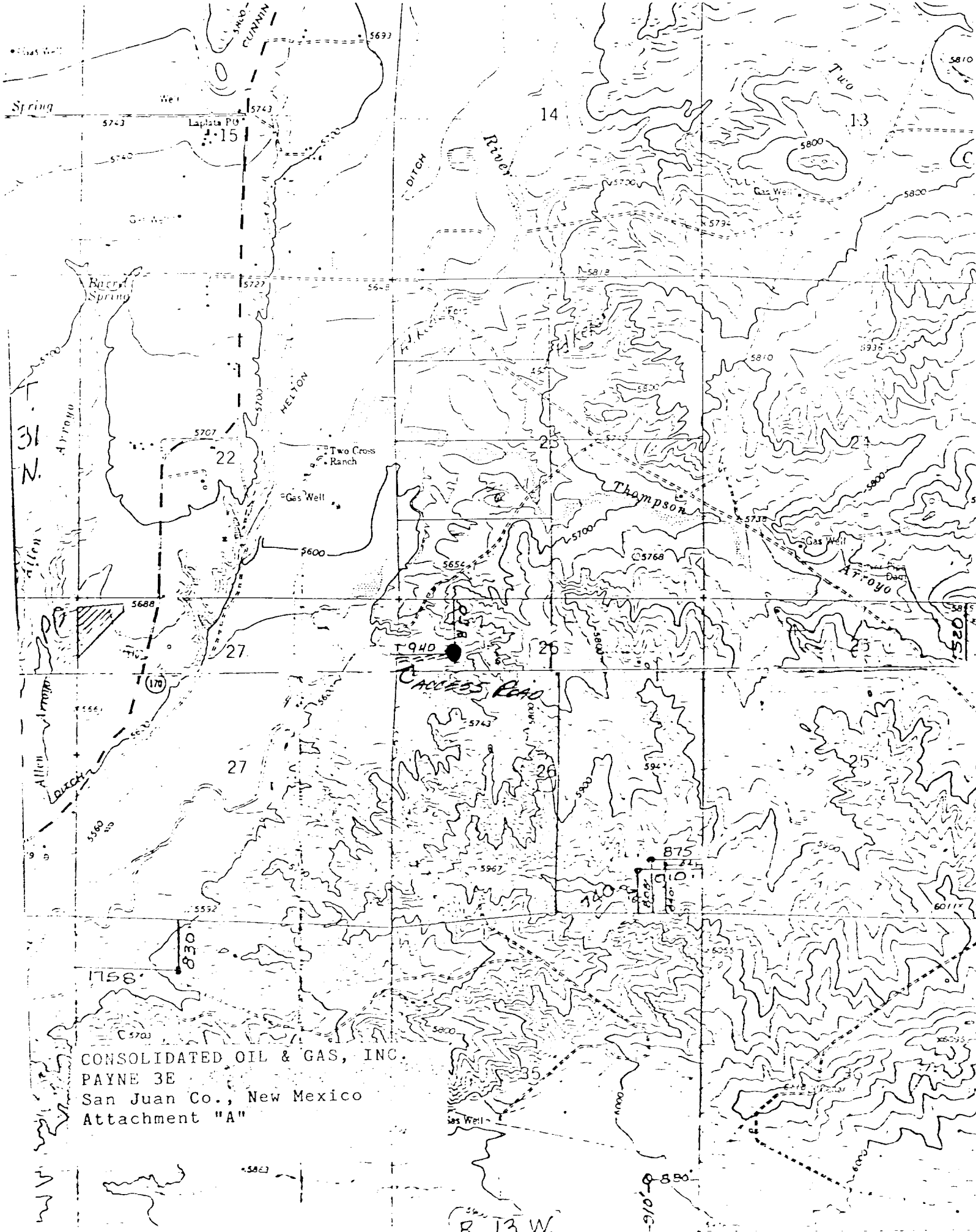
March 27, 1984

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992



CONSOLIDATED OIL & GAS, INC.
PAYNE 3E
San Juan Co., New Mexico
Attachment "A"

R. 13 W.

