

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

2. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico, 87499

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 850' FNL & 940' FWL

14. PERMIT NO.

API # 30-045-25953

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5645' GR, 5660' KB

5. LEASE DESIGNATION AND SERIAL NO.

SF 078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 26, T31N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) "Conclude Drlg. Op'ns." ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-11-84 Drilled 7-7/8" hole to TD (6686') at 1:45 AM. Prep to log.  
Ran IES, SP, GR, FDC, CNL, CAL, GR & Sonic logs from TD to  
surface. Prep to run casing.

5-12-84 Ran 5-1/2" casing as follows:

9 jts, 17#, N-80 from setting depth of 6686' to 6348' KB.

178 jts, 15.5#, J-55 from 6348' to surface.

Float collar at 6646' & DV tools at 4599' & 2110'.

Cemented 1st stage w/ 399 cu ft 50/50 poz, 2% gel & 1/4#

celloflake/sk. Good circ, plug down @ 9:15 AM. Drop bomb &

open DV tool. Circ 4 hrs. 2nd stage cemented w/ 920 cu ft

65/35 poz, 6% gel, 6-1/4# gilsonite & 1/4# celloflake/sk.

Good circ, plug down @ 2:00 PM. Drop bomb & open DV tool.

Circ 4 hrs. 3rd stage cemented w/ 820 cu ft 65/35 poz, 6% gel,

6-1/4# gilsonite & 1/4# celloflake/sk. Circ 20 bbl cmt to

surface. Plug down @ 6:45 PM. Rig down BOP, set slips,

& cut off casing. Rig released. Now waiting on completion.

PBTD(FC) 6646'

TD (Driller's) 6680'

DV tools 4599' & 2110'

18. I hereby certify that the foregoing is true and correct

SIGNED

*Barbara C. Rex*

TITLE Prod. & Drlg. Technician

DATE 5-16-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 21 1984

ADMINISTRATIVE RECORD AREA  
JMM

\*See Instructions on Reverse Side

