

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1663' FSL; 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6265 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Undes. Gal/Basin Dak

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T32N-R10W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to plug back into the 7-5/8" casing and evaluate this well for either permanent abandonment or for a Fruitland completion.

We propose to plug back by setting a cement retainer at + 4451' RKB (casing set at 4551' RKB), pumping cement (50/50 POZ w/2% gel, 6% FLA, 10# salt/sx) through retainer into the open hole (bottom of sidetracked hole 4665' RKB) until a pressure response is obtained, stinging out of retainer and circulating a cement plug + 100' above retainer. Reverse out excess, WOC, tag top of plug.

Per verbal approval of Earl Beecher, BLM and Charley Gholson, NMOC, June 19, 1984.

RECEIVED
JUN 28 1984
OIL CON. DIV.
DIST. 3

RECEIVED
JUN 25 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper

TITLE Mgr. Dist. Engineering

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOC

*See Instructions on Reverse Side

APPROVED

DATE 6/19/84

DATE JUN 27 1984

S. James & Edwards, Jr.
AREA MANAGER
FARMINGTON RESOURCE AREA