

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Indes. GAL/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.21,T32N-R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1663' FSL; 1850' FWL

Same as above

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6276' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled, cased

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 7-7/8" hole on 5/13/84.
2. Drilled 14-3/4" hole to 342' RKB.
3. Ran 8 joints 10-3/4", 32.75 #, H-40, ST & C casing and set at 342' RKB.
4. Cemented 10-3/4" w/366 cu.ft. C1 "B" w/2% CaCl₂. Cement was circulated to surface. WOC.
5. Pressure tested to 1000 PSI. Held ok (30 minutes).
6. Drilled 9-7/8" hole to 4553' RKB on 5/26/84.
7. Logged hole.
8. Ran 110 joints 7-5/8", 26.4#, K-55 casing and set at 4551' RKB w/DV tool at 3193' RKB.
9. Cemented 7-5/8" 1st stage w/600 cu.ft. 50/50 poz w/1/4# Flocele/sx followed by 177 cu.ft. C1 "B" w/2% CaCl₂ and 1/4# Flocele/sx. Cemented 2nd stage w/1326 cu.ft. 65/35 POZ w/1/4# Flocele/sx followed by 295 cu.ft. C1 "B" w/2% CaCl₂ and 1/4# Flocele/sx. Cement was circulated to surface. WOC.
10. Pressure tested to 1000 PSI. Held ok (30 minutes).

RECEIVED

JUN 14 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sponberg
C. W. Sponberg

TITLE Petroleum Engineer

DATE 6/12/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 19 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY