

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO.

SF 080517

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

2-F

10. FIELD AND POOL, OR WILDCAT

Undes. Gal./ Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T32N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Oil - Gas

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1663' FSL; 1850' FWL

Same as above

MAY 31 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6265 (Ungraded)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We desire to change the casing program in this well. A 13-3/4" hole will be drilled to 300' and 10-3/4", 32.75#, H-40 surface pipe will be cemented to surface. W.O.C. A 9-7/8" hole will be drilled to 4553' with mud and the well logged. Run 7-5/8", 26.4#, K-55 casing to 4553' with a stage tool at approx. 3150'. Cement the first stage with approx. 426 cu.ft. of 50/50 POZ with 1/4#/sx flocele then tail in with 177 cu.ft. CL "B" W/2% CaCl₂ and 1/4#/sx flocele circulate cement to D.V. tool. Cement the second stage with approx. 1060 cu.ft. 65/35 POZ with 6% gel and 1/4#/sx flocele then tail in with 295 cu.ft. CL "B" W/2% CaCl₂ and 1/4#/sx flocele. W.O.C. Drill to T.D. with 6-3/4" bit using gas. Log well. Run 5-1/2", 15.5#, K-55 liner to T.D. Cement with 165 cu.ft. 50/50 POZ with 4% gel and 6-1/4# Gilsonite/sx 180 cu.ft. 50/50 POZ W/2% gel, 0.6% FLA and 10# salt/sx then tail in with 118 cu.ft. CL "B" W/2% CaCl₂.

RECEIVED
JUN 04 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Sponberg

TITLE Petroleum Engineer

APPROVED

DATE

5/25/84

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

JUN 01 1984
John A. Miller
AREA MANAGER
FARMINGTON RESOURCE AREA