BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL OTHER OIL - Gas NAME OF OPERATOR Union Texas Petroleum Corporation ADDRESS OF OPERATOR P.O. Box 1290. Farmington, NM 87499 F	una (mineral) Nakember 1923) —	United STATES	the Months of the Million of the Mil	And a state of the
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Notice that the provided of complete to present the state all pertiannel details and give pertianed dates, lockulog, estimated date of attarting any proposed work. If well is directionally defilled, give subsurface locations and give pertianed and true vertical depths for all markers and tools represent to this work.)* **We desire to change the casing program in this well. A 13-3/4" hole will be drilled to 300' and 10-3/4", 32.75#, H-40 surface pipe will be cemented to surface. W.O.C. A 9-7/8" hole will be drilled to 4553' with mud and the well logged. Run 7-5/8", 26.4#, K-55 casing to 4553' with a stage tool at approx. 3150'. Cement the first stage with approx. 426 cu.ft. of 50/50 POZ with 1/4#/sx flocele then tail in with 17 cu.ft. CL "B" W/2% CaCl2 and 1/4#/sx flocele circulate cement to D.V. tool. Cement the second stage with approx. 1060 cu.ft. 65/35 POZ with 6% gel and 1/4#/sx flocele then tail in with 295 cu.ft. CL "B" W/2% CaCl2 and 1/4#/sx flocele. W.O.C. Drill to T.D. with 6-3/4" bit using gas. Log well. Run 5-1/2", 15.5#, K-55 liner to T.D. Cement with 165 cu.ft. 50/50 POZ with 4% gel and 6-1/4# Gilsonite 180 cu.ft. 50/50 POZ W/2% gel, 0.6% FLA and 10# salt/sx then tail in with 118 cu.ft. CL "B" W/2% CaCl2. **TITLE Petroleum Engineer **TITLE Petroleum Engineer** **PPROYED A** **DIN ON 1984 **TITLE Petroleum Engineer** **PPROYED A** **CNILITIONS OF APPROYAL IF ANY: **NOOCC** **See Instructions on Revenc Side** **NOOCC** **NOOCC** **NOOCC** **NOOCC** **NOOCC** **NOOCC** **NOOCC** **NOOCC** **NOOCC** **NOOCC*	REPAIR WELL	CHANGE PLANE	(Other)	results of multiple completion on Well
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We desire to change the casing program in this well. A 13-3/4" hole will be drilled to 300' and 10-3/4", 32.75#, H-40 surface pipe will be cemented to surface. W.O.C. A 9-7/8" hole will be drilled to 4553' with mud and the well logged. Run 7-5/8", 26.4#, K-55 casing to 4553' with a stage tool at approx. 3150'. Cement the first stage with approx. 426 cu.ft. of 50/50 POZ with 1/4#/sx flocele then tail in with 177 cu.ft. CL "B" W/2% CaCl ₂ and 1/4#/sx flocele circulate cement to D.V. tool. Cement the second stage with approx. 1060 cu.ft. 65/35 POZ with 6% gel and 1/4#/sx flocele then tail in with 295 cu.ft. CL "B" W/2% CaCl ₂ and 1/4#/sx flocele. W.O.C. Drill to T.D. with 6-3/4" bit using gas. Log well. Run 5-1/2", 15.5#, K-55 liner to T.D. Cement with 165 cu.ft. 50/50 POZ with 4% gel and 6-1/4# Gilsonite 180 cu.ft. 50/50 POZ W/2% gel, 0.6% FLA and 10# salt/sx then tail in with 118 cu.ft. CL "B" W/2% CaCl ₂ . W/2% CaCl ₂ . APPROVED C.W. Sponberg TITLE Petroleum Engineer PATE C.W. Sponberg TITLE Petroleum Engineer NMOCC "See Instructions on Revene Side FARMAMGGGN RESOURCE AREA	DESCRIBE PROPOSED OR COUPLI	eted operations (Clearly state all pertines directionally drilled, give subsurface loca	it details, and give pertinent tions and measured and true	dates, including estimated date of starting and vertical depths for all markers and zones verti-
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