

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS-ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Union Texas Petroleum
3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

1663' FSL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
SF 080517
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
PAYNE
9. WELL NO.
8
10. FIELD AND POOL, OR WILDCAT
Mt. Nebo Fruitland
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 21-T32N-R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Drill Monitor Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum requests permission to drill a monitor well at 1727' FSL & 816' FWL, Section 21-T32N-R10W. A 6-1/4" hole will be drilled to 600' with air and/or water if necessary. 4" Schedule 40 slotted PVC casing will be set to total depth. The casing will not be cemented. No pumps will be set in this well. There will be no new disturbance as the well will be located on the existing Payne 8 water disposal lines. Archaeologic clearance was recommended in Report No. CR-85-68. The Payne 8 was previously named the Payne 2E. Once the well is no longer needed, a request for plugging instructions will be made.

RECEIVED
SEP 17 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE Permit Coordinator

DATE 09/11/1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side