

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

PAYNE

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Mt. Nebo Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-T32N-R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1663' FSL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Whether DF, 82, GB, etc.)

6276' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Install 5-1/2" casing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum desires to set a 7-5/8" top drillable bridge plug at 2730'.
Peforate 2 squeeze holes at 450'. Acidize, if necessary. Squeeze with 100 sxs
(118 cu.ft.) C1 "B". Squeeze to 1000 psi. Drill out cement. Run 5-1/2", 15.5#,
J-55 casing to 2730'. Cement to surface with 250 sxs (295 cu.ft.) C1 "B" with
2% CaCl2. Drill up bridge plug and clean out to PBTD of 4200'.
Run 2-7/8" tubing, pump and rods. Resume production.

perforate and squeeze first unbarbed area above 1300' S.E.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Permit Coordinator

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 11/11/86

DATE 11/12/86

AREA MANAGER
FARMINGTON RES.

*See Instructions on Reverse Side