

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1663' FSL; 1850' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Mt. Nebo Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T32N, R10W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 5/13/84 16. DATE T.D. REACHED 5/31/84 17. DATE COMPL. (Ready to prod.) 7/7/84 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)\* 6276 R.K.B. 19. ELEV. CASINGHEAD 6265

20. TOTAL DEPTH, MD & TVD 7810 MD & TVD 21. PLUG BACK T.D., MD & TVD 4200 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7810 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3032 - 3064 Fruitland (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric, Neutron Density, Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	342	14-3/4"	366 cu ft "B", 2% CaCl <sub>2</sub> (Circ to surface)	
7-5/8"	26.40	4551	9-7/8"	DV Tool at 3193 ft. First stage: 600 cu ft	
w/50/50 Poz.	w/1/4# Flocele/sk	followed by 177 cu	ft Cl "B" w/2% CaCl <sub>2</sub> and 1/4# Flocele/sk.		
Second stage: 1326 cu ft	65/35 Poz.	w/1/4# Flocele/sk	and 295 cu ft Cl "B" w/2% CaCl <sub>2</sub> and		
29. 1/4# Flocele/sk.	LINER RECORD	Circ. to surface.			

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"E.U.E.	3117	

31. PERFORATION RECORD (Interval, size and number)

3032 - 3064 (128-0.34" holes)  
2893 - 2903 (40-0.34" holes)  
2832 - 2842 (40-0.34" holes)  
2810 - 2820 (40-0.34" holes)  
Total of 248 - 0.34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3032 - 3064	14 bbl. of 15% HCl
2893 - 2903	12 bbl. of 15% HCl
2810 - 2842	24 bbl. of 15% HCl

33.\* PRODUCTION

DATE FIRST PRODUCTION 7/9/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/24/84	24	7/8"	→	0	69	56	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)
85	85	→	0	69	56	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy

TITLE Area Production Supt.

SEP 05 1984  
DATE 8/30/84

FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
			MEAS. DEPTH	TRUE VERT. DEPTH
		Ojo Alamo Kirtland Fruitland	1345 1380 2625	

OIL CONSERVATION DIVISION  
Deviation Tabulation Report

UNION TEXAS PETROLEUM CORPORATION  
Operator Well Name Payne No. 8 21 32N 10W  
Sec. Twp. Rge.

Depth	Deviation	Depth	Deviation
345	1/2°	5118	1/4°
750	1-1/4°	5533	3/4°
1226	1-1/4°	5947	1-1/2°
1536	1-1/4°	6437	3-1/2°
1941	1-1/4°	6749	4°
2531	3/4°	7092	3-1/4°
2927	1°	7529	3-1/2°
3343	1-1/2°	7773	3-1/4°
3780	3-1/4°		
4126	1-3/4°		
4727	3/4°		

*Kenneth E. Roddy*  
Area Production Superintendent

STATE OF NEW MEXICO )  
COUNTY OF SAN JUAN ) ss

On this 30th day of August, 1984, before as personally appeared Kenneth E. Roddy, to me known to be the person described in and who executed the foregoing instrument and acknowledged that the executed the same as his free act and deed.

IN WITNESS WHEREOF, I have set my hand and seal of office on this 30th day of August, 1984.

*Barbara Norman*  
Notary Public in and for  
San Juan County, New Mexico

My Commission Expires:  
March 5, 1986

**RECEIVED**  
AUG 31 1984  
OIL CON. DIV.  
DIST. 3