SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-045-26033

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLOG	SF-078146			
APPLICATION	FOR PERMIT TO	O DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK DRIL		DEEPEN	PLUG BAG		7. UNIT AGREEMENT NAME
b. TYPE OF WELL	s. 1 V 1	8	INGLE MULTIP	LE 🗍	S. FARM OR LEASE NAME
WELL WE	S X OTHER	z	ONE V ZONE		Newberry A
. NAME OF OPERATOR					9. WELL NO.
Tenneco Oil Co	ompany				2E
	Englowood (A	80155	and large A of a local land		10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Re	Englewood, CO	in accordance with any	State requirements.		Basin Dakota —
At surince			AY 2 4 1984		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
560' FNL, 1720 At proposed prod. zone	D LMF		•		C.C. 0 TOIN DION
		<u> 80,456,44</u>	AND MANAGEMEN	T	Sec. S, T31N, R12W
			CEN TRACTOR ENDER	•	San Juan NM
Approximately	6 mi NW of Azt	ec, NM	NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED
15. DISTANCE FROM PROPO LOCATION TO NEAREST				TOT	HIS WELL
PROPERTY OR LEASE L (Also to nearest drlg	, unit line, if any)	560'	2560 PROPOSED DEPTH	320 20. BOTA	ARY OR CABLE TOOLS
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THI	OSED LOCATION* RILLING, COMPLETED, IS LEASE, FT.	+	7280'		tary
21. ELEVATIONS (Show whe		DRILLING OPERATIO	NS AUTHORIZED ARE		22. APPROX. DATE WORK WILL START*
6140' GR		SUBJECT TO COMPL	IANCE WITH ATTACHED		ASAP
23.	P	ROPOSED CASING AL	MENTS". ND CEMENTING PROGR	AM INS	s action is subject to administrative
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	app	eal pursuant to 30 Lear 290.
SIZE OF HOLE	9-5/8"	36#	+ 325'		culate to surface
12-1/4" 8-3/4"	7"	23#	± 4830¹	Circ	culate of surface - 2 stages
6-1/4"	4-1/2"	10.5#	+ 7000'		culate to liner top
6-1/4"	4-1/2"	11.6#	' T 7280'	' Circ	culate to liner top
,	·				
See Attached.					ECEIV
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				II /	JUL 16 1987
					JULIU WY
				\circ	II CON
					DIST
					District Control of the Control of t
					dusting some and proposed new productive
IN ABOVE SPACE DESCRIP	E PROPOSED PROGRAM: If	proposal is to deepen o	r plug back, give data on a on subsurface locations	and measu	oductive zone and proposed new productive red and true vertical depths. Give blowout
preventer program if a	ny.	any, give percent			
24.		_			5/22/84
SIGNED MY	m Wh	TITLE _	Regulatory Analy	yst II	DATE SICE S
	leral or State office use)				ADDDOVED
(This space for Fed	icial of State office ase)				APPROVED
PERMIT NO.			APPROVAL DATE		~ .
				-	DATAS AMENDED
APPROVED BY	WAL, IF ANY :	TITLE _			IIII 10 QQA
COMPLICATION OF AFTING	- · / 				. 3011191304

JUL 1 2 1984

ZSZ J. Stan Michel

AREA MANAGER
FARMINGTON RESOURCE AREA

STATE OF NEW MEXICO RGY MO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the euter boundaries of the Section.

Tenneco Otl Company Unit Letter Section Township Ronge County C 9 31N 12W San Juan Actual Footage Location of Well: 560 Seet from the North line and 1720 Seet from the West line Pool Seet Footage Location of Well: Dedicated Acreage:				All distances	must be fre	Legne	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Well No.	
The continue of well: C	=	1 A	NO 277			1 —	berry A			2E	
Actual Frostoge Leasting of Walt Soft Of See to the Morth Soft Of See to the See to th				Township		Range			Ino-		1
Deligned From the North Insulation Post Insulation Insulation Post Insulation Post Insulation Post Insulation Post Insulation Post Insulation Post Insulation Insulation Post Insulation I	r.	9		31N		121	<u> </u>	_ San	ouen .		
Soc See the the MOTE Interest Accessory: Social Lyris Elevis Production Pool	Actual Footage Loca	ation of	Well:			1720		1 4 fran - 4k -	West	line	
Dakota Dakota 320 Acre 5110 Dakota 320 Dakota 32	560				line and		I O O	t from the		Dedicated Acrea	je:
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation	4-1-	i	Dakota			Bas	in Dakota				Acres
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Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sidth this form if necessary) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilizati forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1720' NAY 0 4 984 BUREAU OLUMNA BUREAU OLUMNA Sector Name John Orr Position Regulatory Analyst II Company Tenneco 0il Company Date May 21, 1984 I haraby carify their the well for shown an other plan was plained from nates of actual surveys made under my supervision, and their the well for shown an other plan was plained from nates of actual surveys made under my supervision, and their the latence and correct to the bear of the be	2. If more the	han on nd roy	e lease in alty).	• dedicated	to the we	ll, outline	each and id	lentify the	ownership	thereof (both s	s to working
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No allowable will be assigned to the well until all interests have been consolidated by communitation, distribution forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 17201 CON. 3 1000 CERTIFICATION 1 hereby ceptify ther planinformation teined herity is troy and complete to bear at my showledge and belief. Name John Orr Festiton Regulatory Analyst II Company Tenneco 0il Company Dote May 21, 1984 1 hereby certify thet the well less shown on this plet was plotted from notes of actual surveys made by under my supervision, and then he set the set of a condition of the least of											
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Conoco 37% P.P. 13% SF-078146 March 7, 1984 Registated Professional Engineer and Land Surveyor Fred 3- Kerr 3r. Certificate No.			.1				<u></u>				
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Certificate No.	3	13%	1				1 1		1 1	Land Surveyor	
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