UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Tenneco Oil Company

8. FARM OR LEASE NAME

Newberry A

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

9. WELL NO.

2E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

RECEIVED

560' FNL, 1720' FWL

AUG 29 1984

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T31N, R12W

14. PERMIT NO.

30-045-26033

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6140' GR

FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐		WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐		FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐		SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐		(Other) _____	
(Other)			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/17/84:   MIRUSU. Tally & RIH w/tbg, bit sub & 3-7/8 bit. Tag cmt @7150. Drill to PBTD @7250. Circ hole clean. PT csg to 3500 psi, OK.

08/20/84: Perf Dakota w/2 JSPF 7079-81, 7084-86, 7148-64, 7174-86, 7194-7204, 42' 84 holes. Acidize w/1680 gal 15% wgtd HCl. Fracd well w/88148 gal 70 quality foam in 20# gel & 117,200# SD. Avg treat press 3350 psi. Air 20 BPM. Well screen out w/2268 gals of flush gone. ISIP 3600 psi, 15 min. SI 3550. Flwd back to pit on 1/2" tapped bull plug. Flow to CU.

08/21/84: Tag SD fill @7230'. CO to PBTD w/foam. Killed tbg & landed 2-3/8" tbg @7174'. NDBOP. NUWH. RDMOSU. Kicked well around w/N_2. Left well flowg.

RECEIVED

SEP 11 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _Scott McKinney_   TITLE _Sr. Regulatory Analyst_   DATE _8/27/84_

ACCEPTED FOR RECORD

SEP 10 1984

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCD

FARMINGTON RESOURCE AREA

BY _____

*See Instructions on Reverse Side