

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:	OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:	NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR	Tenneco Oil Company					
3. ADDRESS OF OPERATOR	P. O. Box 3249, Englewood, CO 80155					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	At surface 560' FNL, 1720' FWL					
	At top prod. interval reported below					
	At total depth					

14. PERMIT NO.	DATE ISSUED	5. LEASE DESIGNATION AND SERIAL NO.			
30-045-26033	7/12/84	SF-078146			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
7/27/84	8/7/84	9/4/84	6152' KB	6140' GR	
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7265' KB	7250' KB	--	→	0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
7079-7204' KB Dakota					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORRED
GR-DIL, GR-CDL - Caliper					No

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	302' KB	12-1/4"	160 sx 188CF CLB +2% CaCl ₂ + 1/4#/sx celloflake	
7"	23#	4845' KB	8-3/4"	1st stg-120sx 220CF Pacsetter Lite w/2% CaCl ₂ + 1/4#/sx celloflakes. Tail w/100sx 118CF CLB w/2% CaCl ₂ + 1/4#/sx celloflakes. 2nd **	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4689' KB	7262' KB	*See reverse		2-3/8"	7174' KB	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF 42' 84 holes			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7079-81' KB	7174-86'		7079-7204' KB	Acidize w/1680 gal 15% wtd HCl.
7084-86'	7194-7204			Frac w/88,148 gal 70 quality foam
7148-64'				in 20# gel & 117,200# sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/20/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/4/84	3 hrs.	3/4"	→		206.7		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
86	372	→		1654			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold.	

35. LIST OF ATTACHMENTS	ACCEPTED FOR RECORD
Gearhart to forward logs.	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		
SIGNED	TITLE	DATE
<i>Scott McKinnis</i>	Sr. Regulatory Analyst	9/7/84

NMOCC

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY *SM*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

stg-145 sx 200CF Pacsetter Lite w/2% CaCl₂ + 1/4#/sx celloflakes. Tail w/100 sx 118CF CLB w/2% CaCl₂ + 1/4#/sx celloflakes. 3rd stg-705sx 129CF CLB w/2% CaCl₂ + 1/4#/sx celloflakes. Tail w/50sx 29CF CLB (---)

** (cont'd from reverse side) + 2% CaCl₂ + ¼#/sx celloflakes.

* 4-1/2" liner cementing detail: 187sx 345CF CBLW3 = .6% D-60. Tail w/100sx 118CF CLB w/ .6% D-60.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo-Alamo	930'	1280'	Sandstone & siltstone	Greehorn	6736'	
Kirtland	1280'	1830'	Shale w/siltstone			
Fruitland	1830'	2280'	Shale, siltstone, w/coal beds			
Pictured Cliffs	2280'	2380'	Sandstone			
Lewis	2380'	3930'	Shale			
Cliffhouse	3930'	4030'	Sandstone & siltstone			
Menefee	4030'	4720'	Siltstone & shale			
Point Lookout	4720'	4980'	Sandstone			
Mancos	4980'	6000'	Shale			
Gallup	6000'	6736'	Shale & siltstone			
Graneros	6792'	6846'	Shale			
Dakota	6846'	TD	Sandstone, siltstone & shale			