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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

| N Rio Brazos Rd., Aziec, NM 87410 | REQU | EST FC | RA | ALL(| OWABI | E AND A | UTHO | RIZA CAS | TION | | | | |
|---|---|-----------------|--------|----------|--|---------------------------|---------------------------|-------------|----------------------------------|-----------------|------------------|------------|--|
| TO TRANSPORT OIL AN | | | | | | | Mell Vet Ive | | | | | | |
| MOCO PRODUCTION COMPAN | Y | | | | | | | | 300 | 4526 <u>033</u> | | ···· | |
| dress 2.0. BOX 800, DENVER, C | OLORAD | 0 8020 | 1 | | | - | | | | | | | |
| ason(s) for Filing (Check proper box) | | Change in | | | e of: | Othe | (Please | explain) | , | | | | |
| w Well | Oil | | Dry (| - | | | | | | | | | |
| 2011 president | Casinghea | | Cond | | e 🖳 | | | | | | | | |
| hange in Operator L. | | | | | | | | | | | | | |
| address of previous operator | | | | | | | | | | | | | |
| DESCRIPTION OF WELL A | Well No. Pool Name, Including | | | | | g Formation | | | Kind of | Lease | Les | Lease No. | |
| ease Name NEWBERRY A | 2E BASIN (DAK | | | | | | | | FED | FEDERAL | | SF078146 | |
| ocation C | | 560 | _ | | | FNL Line | | 17: | 20 Fee | From The | FWL | Line | |
| Unit Letter | : | | . Feet | Fron | n The | | : 100 | | | | | County | |
| Section 9 Township | 31 | N | Ran | ge_ | 12W | , NI | MPM, | | SAN | JUAN | | County | |
| I. DESIGNATION OF TRANS | SPORTE | ER OF O | IL A | ND | NATU | RAL GAS | | | · · · · · · | | | | |
| I. DESIGNATION OF TRAINS Jame of Authorized Transporter of Oil | | or Conder | 15MG | Г | | Ammen (Co. | | | | | orm is to be ser | | |
| MERIDIAN OIL INC. | | | | | 3535 EAST 30TH STREET, Address (Give address to which approved o | | | | FARMEN | CITON , NO | r) | | |
| ame of Authorized Transporter of Casing EL PASO NATURAL GAS CO | head Gas MPANY | | or E | Dry G | as [] | P.O. B | OX 14 | 92 | EL PASO | TX 7 | 9978 | | |
| well produces oil or liquids, | Unit | Soc. | Tw | <u> </u> | Rge. | is gas actual | | | When | | | | |
| ve location of tanks. | <u> </u> | 1 | بــا | | L | ing order area | her | | | | · | | |
| this production is commingled with that i | from any o | ther lease or | pool, | give | comming | rug otact mus | DCI. | | | | | | |
| V. COMPLETION DATA | | Oil Wel | 1 | G | as Well | New Well | Works | ver | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | _i | | i | | Tour Danie | 1 | 1 | | P.B.T.D. | J | .1 | |
| Date Spudded | Date Compl. Ready to Prod. | | | | | Total Depth | Ida Depa | | | | 1.5.1.5. | | |
| austices (DE RER RT GR. etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | | | | | | | | | Depth Cassing Shoe | | | | |
| erforations | | | | | | | | | | | | | |
| | | THRING | i. C | SIN | IG AND | CEMENT | ING RE | COR | D | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | | | DEPTH SET | | | | SACKS CEMENT | | |
| HOLE SIZE | | | | | | | | | | | | | |
| | Ī | | | | | | | | | | | | |
| | | | | | | - | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR | ALLOV | VAB | LE | | _ , | | | | | . Con Gall 24 ho |) | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | recovery of | fiolal volum | u of l | oad c | oil and mu | si be equal to | or exceed | lop allo | owable for the unp, gas lift, | is depth or bi | e jor juli 24 no | | |
| Date First New Oil Rua To Tank Date of Test | | | | | | Producing ! | METHOR (1 | rwa, pe | φ, 4 — .γ | _ | | | |
| Level of Test | Tubino | Tubing Pressure | | | | | Carios Polure & E V E | | | | Chake Size | | |
| Length of Test | | | | | | 1 | | W 3. | 4 G 4 | GE MCI | | | |
| Actual Prod. During Test | Oil - Bt | bis. | | | | Water - | F, | B2 4 | 6 199 1 . | F | | | |
| | | | | | | | | | | | | | |
| GAS WELL | [] enuth | of Test | | | | Bbls. Con | | GOI | | Gravity o | Condensate | | |
| Actual Prod. Test - MCI/D | | | | | | | DIST. 3 | | | | Choke Size | | |
| Testing Method (puot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pro | Casing Pressure (Shut-in) | | | | | | | |
| | | | | , | NCT. | -\ | | | | | | ON: | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | | | | | 11 | OIL CONSERVATION DIVISION | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | 1 | FEB 2 5 1991 | | | | | | |
| Division have been compiled with and that the international ground is true and complete to the best of my knowledge and belief. | | | | | | ∥ Da | Date Approved | | | | | | |
| 11.1.10 | | | | | | | | • | | . \ < | 1 / | | |
| W. Whly | | | | | | B | ByBird > Chang | | | | | | |
| Sugnature Doug W. Whaley, Staff Admin. Supervisor | | | | | | . _ | | | SUPE | RVISOR | DISTRICT | #3 | |
| Printed Name | | | | Title | 4280 | Ti | tle | | | | | | |
| February 8, 1991 | | 30 | Telep | SU=. | No. | - | | | | | | الكاسيج | |
| Date | | | _ | | | | | | | | | | |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.