District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Operator name and Address CONOCO, INC. 10 Desta Drive, Suite 100 West Midland, TX 79705-4500 API Number 30-045-26033 BASIN DAKOTA Property Code Property Name		OCDID Number	
10 Desta Drive, Suite 100 West Midland, TX 79705-4500 4 API Number 30-045-26033 BASIN DAKOTA		² OGRID Number 005073	
Midland, TX 79705-4500 4 API Number 5 Pool Name 30-045-26033 BASIN DAKOTA	3 Reason for Filing Code		
30-045-26033 BASIN DAKOTA		ge of Operator	
		1	ol Code
riodeity Code i Property Name	71599 9 Well Number		
NEWBERRY A		2E	
I. 10 Surface Location		<u> </u>	
	t from the E	Cast/West line	County
11 Bottom Hole Location			
	t from the E	ast/West line	County
Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-12	29 Effective Da	ite 17 C-12	9 Expiration Date
II. Oil and Gas Transporters Transporter OGRID 19 Transporter Name 20 POD 21 O/G and Address	²² p	OD ULSTR Loc and Description	
GOLD WITH THE TOTAL CONTROL OF THE TOTAL CONTROL OT THE TOTAL CONTROL OF THE TOTAL CONTROL OF THE TOTAL CONTROL ON		and Description)11
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	UT.	DEC 2	9 1997
V. Produced Water		<u> </u>	מכוב וה
23 POD 24 POD ULSTR Location and D			y. DIV.
TOD CLOTK Excation and D	escription	DIST	s ම්
V. Well Completion Data			
	²⁹ Perforation	30	
25 Spud Date 26 Ready Date 27 TD 28 PBTD			DHC,DC,MC
	34	Sacks Cement	
²⁵ Spud Date	34	Sacks Cement	
²⁵ Spud Date	34	Sacks Cement	
²⁵ Spud Date	34	Sacks Cement	
²⁵ Spud Date	34	Sacks Cement	
²⁵ Spud Date	34	Sacks Cement	
25 Spud Date 26 Ready Date 27 TD 28 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set T. Well Test Data	9 Tbg. Pressure		
25 Spud Date 26 Ready Date 27 TD 28 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set T. Well Test Data		; 40 (
25 Spud Date 26 Ready Date 27 TD 28 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 32 I. Well Test Data 33 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 35 Date New Oil 42 Oil 43 Water 44 Gas 34 I Choke Size 42 Oil 43 Water 44 Gas	⁹ Tbg. Pressure	e 40 (Csg. Pressure
25 Spud Date 26 Ready Date 27 TD 28 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 35 41 Choke Size 42 Oil 43 Water 44 Gas 1 Ihereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete tothe best of my knowledge and belief.	⁹ Tbg. Pressure	e 40 (Csg. Pressure
25 Spud Date 26 Ready Date 27 TD 28 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 32 I. Well Test Data 33 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Test Choke Size 42 Oil 43 Water 44 Gas 34 I Choke Size 42 Oil 43 Water 44 Gas OII CONSE	9 Tbg. Pressure 45 AOF	e 40 (Csg. Pressure
25 Spud Date 26 Ready Date 27 TD 28 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 32 I. Well Test Data 33 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 35 Date New Oil 42 Oil 43 Water 44 Gas 34 I Choke Size 42 Oil 43 Water 44 Gas 35 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete tothe best of my knowledge and belief. Signature:	9 Tbg. Pressure 45 AOF RVATION	e 40 (Csg. Pressure
25 Spud Date 26 Ready Date 27 TD 28 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 32 I. Well Test Data 33 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 35 Date New Oil 41 Choke Size 42 Oil 43 Water 44 Gas 35 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete tothe best of my knowledge and belief. Signature: OIL CONSE Approved by: Frank T. Ch	9 Tbg. Pressure 45 AOF RVATION	e 40 (Csg. Pressure
25 Spud Date 26 Ready Date 27 TD 28 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 32 I. Well Test Data 33 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 35 41 Choke Size 42 Oil 43 Water 44 Gas 34 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Signature: Signature: Signature: Signature: Signature: Signature: Signature: Supervisor Signature: Supervisor Signature: Supervisor Super	9 Tbg. Pressure 45 AOF RVATION	e 40 (Csg. Pressure
25 Spud Date 26 Ready Date 27 TD 22 PBTD 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 32 II. Well Test Data 33 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 41 Choke Size 42 Oil 43 Water 44 Gas 34 I Choke Size 42 Oil 43 Water 44 Gas 35 Inhereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete tothe best of my knowledge and belief Signature: Approved by: Frank T. Che Printed Name: Bill R. Keathly Title: Supervisor III.	9 Tbg. Pressure 45 AOF RVATION	N DIVISION	Csg. Pressure