

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-78772
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME Rosa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1150' FNL x 1070' FWL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 117
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6474' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW Sec. 33, T31N, R6W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Spud and set casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 17-1/2" hole on 10/9/84 at 2100 hrs. Drilled to 415'. Set 13-3/8", 54.5#, H-40 casing at 409' and cemented with 413 c.f. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 8300' on 10/31/84. Set 4-1/2", 11.6#, N-80 casing at 8299'. Stage 1: cemented with 1062 c.f. Class B Ideal and tailed in with 118 c.f. Class B Ideal. Stage 2: cemented with 1,888 c.f. Class B Ideal and tailed in with 118 c.f. Class B Ideal. Circulated to surface after stage 1. Ran a temperature survey (attached) after stage 2 which indicated the cement top to be at 2400'. DV tool was set at 5150' and the rig was released on 11/1/84.

RECEIVED
DEC 21 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE Administrative Supervisor

DATE 12/11/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE 12/11/84

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side

NMOCC

WILSON

SERVICE COMPANY

FORM 432-2

TEMPERATURE SURVEY

COMPANY.....Amoco Production

WELL.....117.....LEASE.....Rosa

COUNTY.....Rio Arriba.....STATE.....New Mexico

SEC.....TWP.....RGE.....

APPROX. TOP CEMENT.....2400'

Survey Begins at 1500'.....Ft. Ends at 5181'.....Ft.

Approx. Fill-Up.....Max. Temp.

Log Measured From.....CL.....Run No.1

Casing Size	Casing Depth	Diam of Hole	Depth
4 1/2" from	to	from 7 7/8" to	
from	to	from	to

Date of Cementing.....11/1/84.....Time.....6:00 AM

Date of Survey.....11/2/84.....Time.....12:00 Noon

Amount of Cement.....As Per Report.....

Recorded by.....Watson.....Witnessed by.....

REMARKS OR OTHER DATA

DV Tool 5150'

1900'

2000'

2100'

2200'

2300'

2400'

2500'

Anomaly: 2400'

3100'

3200'

3300'

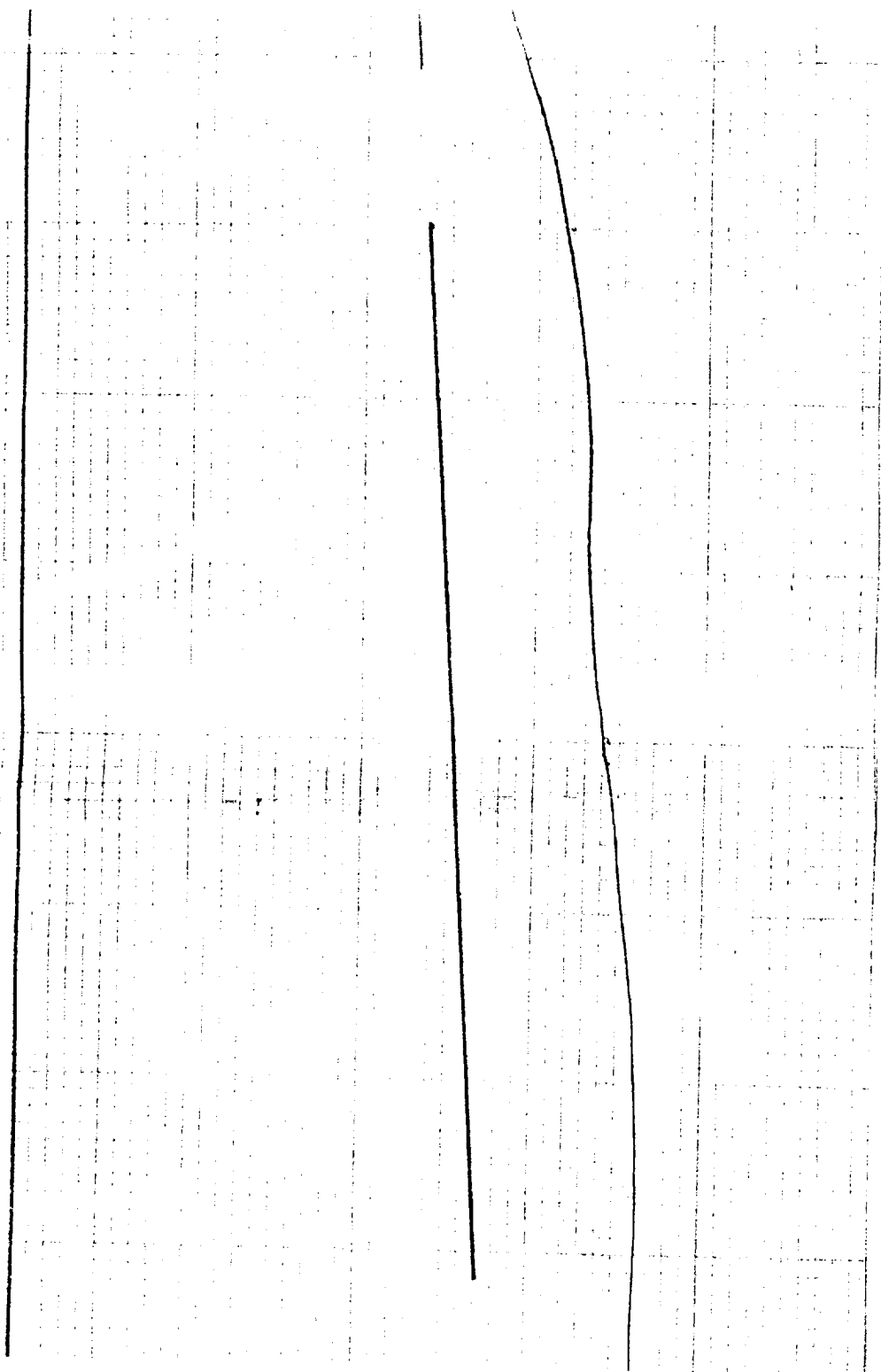
3400'

3500'

3600'

3700'

3800'



4400'

4500'

4600'

4700'

4800'

4900'

5000'

5100'

