

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1150' FNL x 1070' FWL

At top prod. interval reported below same

At total depth same

RECEIVED
MAR 06 1985

OIL CON. DIV.
DIST. 3
RECEIVED
FEB 22 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. FARMINGTON DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

117

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW/NW Sec. 33, T34N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

10/9/84

16. DATE T.D. REACHED

10/31/84

17. DATE COMPL. (Ready to prod.)

12/6/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6487' KB

19. ELEV. CASINGHEAD

6474' GR

20. TOTAL DEPTH, MD & TVD

8300'

21. PLUG BACK T.D., MD & TVD

8200'

22. IF MULTIPLE COMPL., HOW MANY*

two

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7936'-8040' Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR-SP-CNL-FDL-Caliper-GR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#, H-40	409'	17-1/2"	413 c.f. Class B Ideal	
4-1/2"	11.6#, N-80	8299'	7-7/8"	Stage 1: 1062 c.f. Class B Ideal & tailed in w/118 c.f. Class B	
				Stage 2: (continued on back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8019'	7494'

(sliding sleeve at 7458')

31. PERFORATION RECORD (Interval, size and number)

7970'-7936', 8040'-8006', 2 jsfpf, .38", total of 136 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7936'-8040'	45,000 gal. 60# delayed cross-linked gel & 81,000# 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/11/85		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2/12/85	3	.75"	→		211			
FLOW. STRING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
133 psig	None	→		1684				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LINE OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed By

B. D. Shaw

TITLE Administrative Supervisor

FEB 22 1985
DATE 2/15/85

*(See Instructions and Specifications for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

RY

28. 1888 c.f. Class B Ideal & tailed in with 118 c.f. Class B Ideal.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2348'	2583'				
Fruitland	2920'	3183'				
Pict. Cliffs	3183'	3402'				
Lewis Shale	3402'	5094'				
Cliffhouse	5094'	5430'				
Menefee	5430'	5624'				
Pt. Lookout	5624'	6155'				
Gallup	6600'	7400'				
Sanostee	7400'	7746'				
Greenhorn	7746'	7812'				
Graneros Sh.	7812'	7935'				
Graneros Dk.	7935'	8000'				
Main Dakota	8000'	8070'				
Lower Dk.	8070'	8163'				
Morrison	8163'	TD				