#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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# OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NAT SEP 1 9 1985 Northwest Pipeline Corporation OIL CON. DIV. P.O. Box 90 - Farmington, New Mexico 87499 Other (Please explain) DIST. 3 Resson(s) for tiling (Check proper box) X New Well Change of Operator Change in Transporter of: Recompletion CII Dry Gas Change in Ownership Casinghead Gas If change of ownership give name Amoco Production Co. - 501 Airport Dr. - Farmington, NM II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Legse N Rosa Unit 117 Undesignated Gallup 別規論, Federal 外光後 SF07877 Location 1150 Feet From The North Line and 1070 Line of Section 33 Township Range NMPM San Juan Count III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Off or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas (Y) or Dry Gas Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation P.O. Box 90 - Farmington, NM Untt is gas actually connected? Rge. If well produces oil or liquids. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION JAN - 8 1986 VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED been complied with and that the information given is true and complete to the best of my knowledge and belief. Original Signed by FRANK I. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE\_

Paris Harman	$=\mathcal{B}$
(Signature)	
(Title)	
Production & Drilling Clerk	

(Dete)

9-6-85

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi-

Separate Forms C-104 must be filed for each pool in multi; completed wells.

Designate Tour of Courts	. (٧)	OII MeII	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	. Diff
Designate Type of Complet	ion — (X)	1	χ	χ	1	1	1	1	
Date Spudded	Date Compi	l. Ready to Pr	1	Total Depti	h	<del></del>	P.B.T.D.	<u> </u>	<u> </u>
10-9-84		-6-84			8300'		8200	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing forme	etton	Top OII/Go	a Pay		Tubing Dep		
6487' KB	Und	des. Gall	up 🕶	•	6790'		1	•••	
Perforations			<del>'</del>				Depth Castr	na Shoe	
6790'-7390'							1 '	set at 7	4941
		TUBING, C	ASING, AND	D CEMENTI	NG RECORD		1		
HOLE SIZE	CASI	NG & TUBIN			DEPTH SE		SA	CKS CEME	NT.
17-1/2"	13-	·3/8"	٧.	1	409'			cu.ft.	
7-7/8"	4-	1/2"		1	8299'			cu.ft.	
				1			1		
. TEST DATA AND REQUEST		WABLE (T	ess must be a	fter recovery	of socal value	of load ail			
OIL WELL	FOR ALLO		est must be aj ils for this de	fier recovery o	of sosal volum (ull 24 hours)	of load oil			eed to
OIL WELL			est must be ap ble for this de	pen or be for f	of sosal volum (ull 24 hows) (sthod (Flow,		and must be eq		eed to
OIL WEIL  date First New Oil Run To Tanks	FOR ALLO		ess must be aj ble for this de	Producing M	(ull 24 hows) lethod (Flow,		and must be eq		eed to
OIL WEIL date First New Oil Run To Tanks	FOR ALLO		ess must be a ble for this de	pen or be for f	(ull 24 hows) lethod (Flow,		and must be eq		eed to
oth Well.  ate First New Oil Run To Tanks  ength of Test	FOR ALLO		ess must be a ble for this de	Producing M	(mil 24 hours) (ethod (Flow,		and must be eq		eed to
one First New Oil Run To Tanks	FOR ALLO		est must be a ble for this de	Producing M	(mil 24 hours) (ethod (Flow,		and must be eq		eed to
ate First New Oil Run To Tanks ength of Test	FOR ALLO		est must be a ble for this de	Producing M	(mil 24 hours) (ethod (Flow,		and must be eq		eed to
ength of Test  attual Prod. During Test	FOR ALLO	it.	eas must be a ble for this de	Producing M	(mil 24 hours) (ethod (Flow,		and must be eq		eed to
OIL WEIL  Date First New Oil Run To Tanks  ength of Teet  ground Prod. During Teet  AS WELL	Tubing Pres	is a series of the series of t	ees must be a ble for this de	Producing N    Casing Pres   Water-Bbis.	iethod (Flow,		and must be eq (i, sic.)  Choke Size  Gas-MCF	ual to or exc	ood to
OIL WELL Date First New Oil Run To Tanks  Letted Prod. During Test  AS WELL  Letted Prod. Test-MCF/D	Tubing Pres Oil-Bbls.	it.	ess must be a ble for this de	Producing N    Casing Pres   Water-Bbis.	(mil 24 hours) (ethod (Flow,		and must be eq	ual to or exc	ood to
TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  AS WELL  Letted Prod. Test-MCF/D  OF=2284 Q=2104 MCF/D  Testing Method (pilot, back pr.)	Tubing Pres Oil-Bbis.  Length of Te	it.	sie jor tale de	Producing M Casing Pres Water-Bbis. Bbis. Conde	iethod (Flow,	pump, gas li	and must be eq (i, sic.)  Choke Size  Gas-MCF	ual to or exc	eed to

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

5.5.0.5.	SANIA FE, NE	W WEXICO 87501	
TRANSPORTER OIL BAS	DECLIECT CO	DE ALLOWARIES DE BORRES	
OPERATOR		OR ALLOWABLE	) Prov.
PROBATION OFFICE	*	SPORT OIL AND NATURAL GAS	//)
<u>I.                                    </u>		SEP 1 0	li li
Operator		0:: 19/985	<u> </u>
Northwest Pipeline	⊇ Corporation	OIL CON. DIV.	
Address		Dia. DIA	<del></del>
	mington, New Mexico 87499	DIST. 3	
Ressons for filing (Check prop	per box)	Other (Please expiain)	<del></del> -
Non Anti	Change in Transporter of:	Change of Operator	
Recompletion	on	Dry Gas	
Change in Ownership	Casinghead Gas C	Condensate	
If change of ownership give named address of previous owners.  II. DESCRIPTION OF WELL	L AND LEASE	501 Airport Dr Farmington, NM 8740	1
Lease Name	Well No. Pool Name, including F	ormation Kind of Lease	Legae !
Rosa Unit	117   Basin Dakota	>Xαχείς Federal χρίχ Reje	SF0787
Location			3.0707
Unit Letter D :	1150 Feet From The North Lin	ne and 1070 Feet From The West	
Line of Section 33	Township 32N Range	6W . NMPM. San Juan	Cour
III. DESIGNATION OF TR	ANSPORTER OF OIL AND NATURAL	I CAS	
Name of Authorized Transporter	of Oil Or Condensate	Address (Give address to which approved copy of this form is a	o be sent)
Name of Authorized Transporter	of Casinghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is s	<del> </del>
Northwest Pipeline	<del></del>	505	D DE SENS)
	Unit Sec. Twp. Rge.	P.O. Box 90 - Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	one page		
·		No :	·
f this production is commingle	ed with that from any other lease or pool,	give commingling order number:	
NOTE: Complete Parts IV	and V on reverse side if necessary.		
VI. CERTIFICATE OF COM	PLIANCE	OIL CONSERVATION DIVISION	
hereby certify that the rules and reseen complied with and that the info	gulations of the Oil Conservation Division have permation given is true and complete to the best of	APPROVED	19
ny knowledge and belief.	Promise trace and complete to the pest of	BY Original Stand by SACAK T. CHAVEZ	
2	,	TITLE SUPERVISOR DISTRICT # 3	

- Carris Harmon	B
· (Signature)	
Production & Drilling Clerk	
(Title)	
9-5-85	l
(Date)	

APPROVED_	JAN - 8 1986 19
BY	Original Street by ISANK T. CHAVEZ
TITLE	SUPERVISOR DISTRICT 署 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all: able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-

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	• •

Designate Type of Completion	on — (X)	Oil Weil	Gas Well	X New Well	Morkover	Deepen	Plug Back	Same Restv.	DIL R
Date Spudded	Date Comp	. Ready to P	rod.	Total Dept	h		P.B.T.D.	<del></del>	<del></del>
10-9-84	12-	6-84		1	8300'		8200	1	
Elevations (DF, RKB, RT, GR, etc.;	Name of Pr	oducing Form	nation	Top OU/Go	s Pay		Tubing Dep	in	<del></del>
6487' KB	Bas	in Dako <sup>.</sup>	ta "		7936'		8019	1	•
7936'-8040'						· · · · · · · · · · · · · · · · · · ·	Depth Castr 8299		<del></del>
		TUBING,	CASING, AN	D CEMENTI	NG RECORD	)		<del> </del>	
HOLE SIZE		NG & TUBI	NG SIZE		DEPTH SE	T	SA	CKS CEMEN	(T
17-1/2"	<del></del>	3/8"	į.		409'		413	cu.ft.	
7-7/8"	1	1/2"			8299'			cu.ft.	
	1 2-	·3/8"			8019'				
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (	Fest must be a	fer recovery	of total volum	of load oil	and must be so	ual to or exce	ed top al
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLO		Fest must be a sble for this d	put or be for	of total volum full 24 hours) Method (Flow,			qual to or exce	red top al
OIL WELL			Fast must be a sble for this d	put or be for	full 24 hours) Method (Flow,			qual to or exce	red top al
Off. WELL Date First New Oil Run To Tanks	Date of Tes		Fest must be a ble for this d	Producing N	full 24 hours) Method (Flow,		fl, etc.)	qual to or exce	red top al
OLL WELL  Date First New Oil Run To Tanks  Length of Teet	Tubing Pres		Fest must be a	Producing k  Casing Pres	full 24 hours) Method (Flow,		Choke Size	qual to or exce	ted top al
Off. WEIL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	Tubing Pres	e e e e e e e e e e e e e e e e e e e	Fazz must be a	Producing h  Casing Pres  Water-Bhis	full 24 hours) Method (Flow,		Chore Size		ed top al
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  AOF=1700 Q=1684 MCF/D	Tubing Pres Oil-Bbis.  Langth of To	est irs	sie for this d	Producing h  Casing Pres  Water-Bhis	Aethod (Flow,		Choke Size		ed top al
Off. WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Tea	est irs	sie for this d	Producing h  Casing Pres  Water-Bhis	Aethod (Flow,	pump, gas ii	Choke Size  Gravity of C  Choke Size		ed top al