ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST N M PACKER-LEAKAGE TEST

Operator <u>WILLIAMS PRODUCTION COMPANY</u>				Lease <u>ROSA UNIT</u>		Well No#117		
Location of Well: Unit	D	Sec. <u>33</u>	Twp. <u>32N</u>	Rge.	_6 W	CountyS.	AN JUAN	
	NAME OF RESERVOIR OR POO		R OR POOL	TYPE OF PROD (Flow or Art. Lift)		METHOD OF PRO (Flow or Art. Lift	DD. PROD. MEDIUM	
Upper Completion	GALLUP			GAS		FLOWING TUBING		
Lower Completion	DAKOTA			GAS		FLOWING	TUBING	
			PRE-FLO	W SHUT-IN PRES	SSURE I	DATA		
Upper Completion	Hou	our, date shut-in 4-04-97 Length of time shut-in 7 DAYS		I	ss. psig 706 CSG	Stabilized? (Yes or No) YES		
Lower Completion	Hou	r, date shut-in 4-04-97	Length of tim	e shut-in SI pre		ss. psig 1176 TBG	Stabilized? (Yes or No) YES	
				FLOW TEST NO	. 1			
Commenced a	t (hour,	date)* 4-10-97				Zone producing (Upper	r or Lower)-HPPER LOUIS	
TIME	,	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE	REMARKS	
(hour, date	;)		Upper Completion	on Lower Com	pletion	ТЕМР.		
			CSG	TBG	-			
4-10-97		24 HOUR	715	368			Q = 60	
4-11-97		48 HOUR	719	357			Q = 24	
Remarks:		* *************************************	***************************************					
hereby certify th	nat the i	information herein cont	ained is true and co	mplete to the best	of my kn	owledge.		
Approved New Mexico Oil	Conse	rvation Division	7 ¹⁹	Opera	tor <u>WII</u>	LIAMS PRODUCTION	COMPANY	
itle Inch Caplina			By Title Date	<u>CLEI</u>	AN GRIGUHN RK 30, 1997			
	D	eputy Oil & Gas I	-				DEGENVE	